| | , ND. OF COPIES RECEIVED | 7 - | · · | · · | |
|--|--|--|--|---|--|
| | DISTRIBUTION SANTA FE | | CONSERVATION COMMISSION | Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 | |
| | FILE U.S.G.S. LAND OFFICE | AUTHORIZATION TO TRA | AND ANSPORT OIL AND NATURAL | | |
| | TRANSPORTER OIL GAS | | • | | |
| I. | OPERATOR PRORATION OFFICE | | · | | |
| | TIPPERARY OIL AND G | AS CORPORATION | * | | |
| | 500 WEST ILLINOIS, Reason(s) for filing (Check proper box | 00 WEST ILLINOIS, MIDLAND, TEXAS 79701 coson(s) for filing (Check proper box) Other (Please explain) Change in Operator | | | |
| | New We!l Change in Transporter of: name from Tipperary Corporation. Recompletion Oil Dry Gas Effective 6-1-74 Change in Ownership Casinghead Gas Condensate Effective 6-1-74 | | | | |
| | If change of ownership give name and address of previous owner | | ac | | |
| II. DESCRIPTION OF WELL AND LEASE. Lease Name Well No.; Pool Name, Including Formation Kind of Lease | | | | | |
| | Lease Name Gulf State | 1 North Bagley | | Ecolo inte | |
| | Unit Letter_D; 660 | Feet From The North | ne and 660 Feet From | The West | |
| | Line of Section 22 To | wnship 115 Range | 33Е , ммрм, | Lea County | |
| III. | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | As 2300 Continental N Fort Worth, Texas | at 1 Bank Bldg. | |
| | AMOCO PIPELINE COMP. | | Fort Worth, Texas Address (Give address to which appr | 76102 oved copy of this form is to be sent) | |
| | WARREN PETROLEUM CON | IPANY Unit Sec. Twp. Rge. | P. O. Box 1589, Tu Is gas actually connected? | lsa, Oklahoma 73101 | |
| | If well produces oil or liquids, give location of tanks. | D 22 118 33E | Yes | 1-1-69 | |
| If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA | | | | Piug Back ¹ Same Resty, ¹ Ditt. Resty, | |
| | Designate Type of Completio | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Tep Oil/Gas Pay | Tubing Depth | |
| | Perforations | <u></u> | | Depth Casing Shoe | |
| | | TUBING, CASING, AND CASING & TUBING SIZE | D CEMENTING RECORD | SACKS CEMENT | |
| | HOLE SIZE | | · · · · · · · · · · · · · · · · · · · | | |
| | | | ~ · | | |
| v. | TEST DATA AND REQUEST F | DR ALLOWABLE (Test must be a | fter recovery of total volume of load of | i l and must be equal to or exceed top allow- | |
| | OIL WELL Date First New Cil Bun To Tanks | Date of Test | pth or be for full 24 hours) Producing Method (Fiow, pump, gas | lijt, etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Actual Prod. During Test | Oil-Bbis. | Water - Bbis. | Gae - MCF | |
| | · | <u> </u> | <u> </u> | · | |
| | GAS WELL Actual Prod. Teet-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| • | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| VI. | CERTIFICATE OF COMPLIAN | CE | OIL CONSERV | ATION COMMISSION | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | | APPROVED | 11 19 19 | |
| | above is true and complete to the | best of my knowledge and belief. | BYRANCY | | |
| | Gloria Hardesty | | TITLF | | |
| | (Signe Gloria Hardesty - 1 | Production Clerk | well, this form must be accompanied by a tobulation of the deviation of the de | | |
| | (Tu May 20, 1974 | | | | |
| | (Do | lej | | | |