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	NO. OF COPIES RECEIVED	7		and the second	•		
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104					
	SANTA FE	REQUEST FOR ALLOWABLE					
	FILE	AND Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS 166					
	TRANSPORTER OIL SUN OIL COMPANY STATE OF THE						
	The state of the s						
	SURRAY DX OIL CO.						
••	Operator	NAME CHANCED TO:	ON	I <mark>N OIL C</mark>	/	_	
	Sunray DX Oil Compan	SUN OIL CO DX DIVISI OCTOBER 25, 1968		ac 2880	Lacen J	ey.75221	
	P. O. Box 1416, Roswell, New Mexico						
		Reason(s) for filing (Check proper box)  Other (Please explain)					
	New We!1 Change in Transporter of:						
	Recompletion Oil Dry Gas						
	Change in Ownership Casinghead Gas X Condensate						
	To show a configuration with a series						
	f change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Zanatian	Kind of Lease		<del></del>	
	Lease Name Harris State	4 Mescalero-Sa		State, Federal	<b>a.</b> .	Lease No. K-362	
	Location	Tiesearero si	an indico	1 51515, 1 5551		-1	
	0 0	90 Feet From The South	2310	Feet From T	East		
	Unit Letter ; 3.	reet from theLi	ne una	reet riom i			
	Line of Section 23 To	wnship 10S Range	32E , NMPN	Λ, L∈	ea	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil 🛣 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)						
		Magnolia Pipeline Corp.  Box 1073, Mobil Bldg., Midland, Texas					
				Address (Give address to which approved copy of this form is to be sent)			
			Box 1589, Tulsa, Oklahoma				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ted? Whe			
	give location of tanks. K 23 10S 32E Yes March 9, 1966						
		ith that from any other lease or pool,	give commingling orde	r number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.	
	Designate Type of Completi	on – (X)				!	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	•	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECOR	₹D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEN	ENT	
					ļ		
				<del></del>	 		
		<u> </u>					
<b>.</b> ,	TEGT DATA AND DECUEST E	OD ALLOWARIE (Tax - weeks	ifter recovery of total volu	of land all a	and must be squal to one	wased top allows	
٧.	TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours		ina musi de equat to or e	xceed top disou-	
				v, pump, gas lif	t, etc.)		
					Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
	Actual Floar Burney 1 out						
ı		<u> </u>	<u> </u>		<u> </u>		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
			Casing Pressure (Shut	-4-1	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure ( Situe	,-111 )	Choke Size		
<b>.</b> [	CERTIFICATE OF COURT IS	<u>L</u>	011	CONSERVA	TION COMMISSION		
1	CERTIFICATE OF COMPLIANCE			JONJEK V A	. TOTA COMMITSSION	•	
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	<del></del>	,	19	
	Commission have been complied with and that the information given						
	above is true and complete to the best of my knowledge and belief.		BY TO THE COMPANY OF				
			TATLE			<u> </u>	
					compliance with RULE		
	B. F. Brawley		If this is a req	uest for allow	able for a newly drillenied by a tabulation o	ed or deepened f the deviation	
	(Signature)		tests taken on the	well in accom	dance with RULE 111		

(Title)

August 30, 1966 (Date) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.