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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 26 1 38 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>The Superior Oil Company</b>		8. Farm or Lease Name <b>N. Mounsey</b>	
3. Address of Operator <b>P. O. Box 1900, Midland, Texas</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>9-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Jenkins (Cisco)</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4203' KB</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PILL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth of 9875' with 7-7/8" bit. Reached total depth October 16, 1965.

Ran 4-1/2" 11.6# N-80 and J-55, 8rd, LT&C casing to total depth. Cemented with 200 sacks Inco-Diamix "A". Completed cementing at 11:55 AM, October 18, 1965. Temperature survey showed top of cement outside 4-1/2" casing at 8700'. Tested casing to 3000 psi for 30 minutes, OK. Perforated Bough "C" interval 9770-76 after total WOC time of 30 hours. Set Baker Model "B" packer at 9752' on wire line. Ran 2" tubing and latched into packer. Swabbed well in and kicked off flowing October 20, 1965. Shut well in on October 22, 1965 and treated with 250 gallons MCA down tubing. Swabbed well in again and kicked off flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. A. Collins Jr.* TITLE District Engineer DATE OCTOBER 25, 1965

APPROVED BY *Joe King* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: