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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 21 12 54 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name N. Mounsey	
3. Address of Operator P. O. Box 1900, Midland, Texas		9. Well No. 1	
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 9-8 RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Jenkins (Cisco)	
15. Elevation (Show whether DF, RT, GR, etc.) 4203' KB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" hole 9-8-65, drilled to 406'.

Ran 11-3/4" 42#, H-40, ST&C casing to 406'. Cemented casing with 400 sacks regular with 2% CaCl. Cement circulated.

Tested casing to 1000 psi for 30 min, OK. Drilled shoe after total WOC time of 25 hours.

Drilled 10-5/8" hole from 406' to 4300'. Ran 8-5/8" 32#, J-55, ST&C casing to 4300'. Cemented with 250 sacks Inco-Diamix "A", 12 sacks gel, 63 sacks Strata-Crete 6, with 16#/sack NaCl, and followed with 150 sacks Inco-Diamix "A". Completed job at 9:10 PM, 9-17-65. Ran temp. survey, showed top of cement at 2500'. Tested casing to 3000 psi for 30 minutes, OK. Drilled shoe after total WOC time of 30 hours. Now drilling ahead with 7-5/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Petroleum Engineer** DATE **September 23, 1965**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPLICANT, IF ANY: