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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS		8. Farm or Lease Name FMS 664 Ltd
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 9-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat South Flying M. Perm Pool
15. Elevation (Show whether DF, RT, GR, etc.) 4374 G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Call NMOCC Hobbs, 505-393-6161 24 hrs. in advance

Hole to be filled w/Mud laden fluid.

1. Pull & Fish parted rods. Lay down rods.
2. Lay Down 2-7/8" tbg.
3. Set CIBP @9000' w/4sx cmt on top
4. Cut & Pull 5-1/2" csg T/C 7665' casing bowl@6488'
5. Set 50 sx cmt @Stub
6. Set 50 sx cmt @5020' (Glorietta)
7. Set 50 sx cmt @3663' (Base Intermediate)
8. Set 10 sx cmt @ Surface
9. Install Dry Hole Marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Newland Bob Newland TITLE Regulatory Supervisor DATE 5/15/75

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE MAY 15 1975