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AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AUG 28 20 AM '65

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Union Texas Petroleum Corporation (Company or Operator) McGuffin (Lease)

Well No. 1, in N/2 1/4 of NW 1/4, of Sec. 30, T. 9-S, R. 33-E, NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from West line and 660 feet from North line of Section 30. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 5-19, 1965. Drilling was Completed 7-2, 1965.

Name of Drilling Contractor Moran Oil Producing & Drilling Corporation.

Address P. O. Box 1919 Hobbs, New Mexico.

Elevation above sea level at Top of Tubing Head 4381 DF. The information given is to be kept confidential until , 19.

## OIL SANDS OR ZONES

No. 1, from Slaughter 4300 to 4438 No. 4, from to

No. 2, from Basal abo 8420 to 8431 No. 5, from to

No. 3, from Bough "C" 9065 to 9077 No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Canyon Line 9461 to 9466 - Max. inflow feet.

No. 2, from Canyon Line 9529 to 9537 - 50 bbls. per feet. Hour

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	367	None			surface casing
8-5/8	32 & 24	New	3669	Guide Shoe			intermediate csg.
5-1/2	17 & 15 1/2	New	9583	Guide Shoe		9096-9102, 9067-9077	Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	367	350	Single Stage		cement circulated
11	8-5/8	3669	935	Single Stage		top cement 1525
7-7/8	5-1/2	9583	350	Single Stage		top cement 7805

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5 1/2" csg. perf. at 9529-9537, (1) shot per. ft., 3/8" hole (9) holes. Perf. 9461-9466, (1) shot per ft. .43" hole (6) holes. These perfs. squeezed off and csg. reperf. at 9096-9102, (1) shot per. ft. 3/8" hole (7) holes. Acidized with 1250 gals. BDA acid. Perf. 9067-9077, (1) shot per ft. 3/8" hole (11 holes) acidized with 500 gals. BDA Acid.

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9583 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing. Waiting on allowable, 1965

OIL WELL: The production during the first 24 hours was 491.28 barrels of liquid of which 95 % was  
was oil; % was emulsion; 5 % water; and % was sediment. A.P.I.  
Gravity 47.00

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1550	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2361	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3168	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 3585	T. Granite.	T. Dakota.
T. Glorieta. 5010	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 6475	T.	T.
T. Abo. 7342	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Dirt, caliche, redbeds				
370	1105	735	Red beds and shale				
1105	2937	1832	Anhy. & salt				
2937	3675	738	Anhy.				
3675	4040	365	Anhy. & Lime				
4040	7186	3146	Lime				
7186	7466	280	Lime & shale				
7466	7946	480	Shale				
7946	8105	159	Lime				
8105	8256	151	Lime & Dolo.				
8256	8377	121	Lime				
8377	8430	53	Lime & Dolo.				
8430	8613	183	Lime				
8613	9265	652	Lime & Chert				
9265	9583	318	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Union Texas Petr. Corp. Address. Box 1859 - Midland, Texas  
Name. Position or Title. Well Test Supervisor  
(Date) 7-30-1965