NO. OF COPIES RECEIVED	JEW MEXICO OIL	CONSERVATION COMMISSE	Form C -104	
SANTA FE		PEOLIEST FOR ALLOWARIE Supersedes Old C		
FILE	<del></del>	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA		
LAND OFFICE	-	UST : II	The salf ob	
TRANSPORTER GAS OPERATOR				
I. PRORATION OFFICE				
Operator				
Western Drill	· · · · · · · · · · · · · · · · · · ·			
Box 1392, Lon Reason(s) for filing (Check prope	gview, Texas	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	· <del>                                     </del>		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give na and address of previous owner				
II. DESCRIPTION OF WELL A	AND LEASE	ame, Including Formation	Kind of Lease	
Lease Name			State, Federal or Fee Federal	
Great Western "B"	rederal 1 Sav	wyer San Andres (Gas)	roderar	
Unit Letter;	1980 Feet From The S	ine and 660 Feet From Th	neE	
Line of Section 30	, Township 98 Range	38E , NMPM, Lea	County	
T DESCRIPTION OF MRANG	DODDED OF OUR AND NATURAL C	AS		
Name of Authorized Transporter	PORTER OF OIL AND NATURAL G of Oil a or Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
McWood Corporati	on	Box 330 Abilene Texas Address (Give address to which approve	doony of this form is to be sent)	
	of Casinghead Gas or Dry Gas			
Cities Service C	Unit Sec. Twp. Rge.	Bartlesville, Oklahoma Is gas actually connected? When	74003	
If well produces oil or liquids, give location of tanks.	I 30 9S 38E	Yes 9/	1/66	
If this production is comming!  IV. COMPLETION DATA	ed with that from any other lease or pool	, give commingling order number:		
Designate Type of Com	pletion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AI	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a	nd must be equal to or exceed top allow	
OIL WELL	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	. etc. l	
Date First New Oil Run To Tan	ks Date of Test	Fraguering Method (1.100, pump, gas ti)	,/,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
OAC INDIA				
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

## VI. CERTIFICATE OF COMPLIANCE

resting Method (pitot, back pr.)

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure

Dunaway Partner (Title)

September 30, 1966

(Date)

OIL CONSERVATION COMMISSION

Choke Size

Bbls. Condensate/MMCF

Casing Pressure

TITLE .

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.