DISTRIBUTION		ONCEDVATION COMMISSION	The C. 10.
SANTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION  FOR ALLOWARLE	Form C-104 Supersedes Old C-104 and C-
FILE	KEQUEST	FOR ALLOWABLE	T. U. Ç, Ç, Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND MATURAL	GAS 107
LAND OFFICE		riak 6 3 1	HM . P1
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	- 6		
Western Drilling	g Company		
Box 1392, Longv	iew, Texas	<u></u>	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Thange in Transporter of:  Dil XX Dry Ga	si	
Recompletion Thange in Twiership	I is in the di Gas Conder		
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	N V FACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Fool Na	me, Including Formation	Kind of Lease
Great Western "C" Fee	deral 1 Sawye	er San Andres (Gas)	State, Federal or Federal
Longtion.			
Unit Letter M;	660   Feet From The S Lin	e and <u>660</u> Feet Fr	om. TheW
Line of Section 21	ownship <b>98</b> Range <b>3</b>	SSE , NMPM, Lea	Count
ishic v. boarden			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which an	proved copy of this form is to be sent)
Name of Authorized Transporter of C	_		
The Permian Corporat  Hame of Authorized Transporter of C	Tasingheri Ors or Dry Gas <b>XX</b>	Box 3119, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)	
Cities Service Oil C	ompany	Bartlesville, Oklah	oma 74003
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	9/1/66
give location of tanks.	M 21 9S 38E	Yes	9/1/00
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
	Cil Well Gas Well	New Well Workover Deepen	Plus Back Same Restv. Diff. Re
Designate Type of Comple		New Well Workover Deepen	
		New Well Workover Deepen Total Depth	Flug Back Same Restv. Diff. Res
Designate Type of Comple	Date Compl. Ready to Frod.	Total Depth	
Designate Type of Comple	tion = (X)	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.
Designate Type of Comple	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
Designate Type of Comple	Date Compl. Ready to Fred.    Name of Freducing Formation	Total Depth Top Cfl/Gas Fay	P.B.T.D. Tubing Perth
Designate Type of Complete Date Spudded  Fool  Perforations	Date Compl. Ready to Prod.    Name of Froducing Formation   TUBING, CASING, AND	Total Depth Top Cil/Gas Fay  CEMENTING RECORD	F.R.T.D.  Tubing Depth
Designate Type of Comple	Date Compl. Ready to Fred.    Name of Freducing Formation	Total Depth Top Cfl/Gas Fay	F.B.T.D.  Tubing Pepth  Depth Casing Shoe
Designate Type of Complete Date Spudded  Fool  Perforations	Date Compl. Ready to Prod.    Name of Froducing Formation   TUBING, CASING, AND	Total Depth Top Cil/Gas Fay  CEMENTING RECORD	F.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Complete Date Spudded  Fool  Perforations	Date Compl. Ready to Prod.    Name of Froducing Formation   TUBING, CASING, AND	Total Depth Top Cil/Gas Fay  D CEMENTING RECORD	F.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Complete Date Spudded  Fool  Hole Size	Date Compl. Ready to Prod.  Name of Froducing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE	Total Depth  Top Cfl/Gas Fay  CEMENTING RECORD  DEPTH SET	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Complete Date Spudded  Fool  Herforations  HOLE SIZE  TEST DATA AND REQUEST	Date Compl. Ready to Fred.  Name of Froducing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	Total Depth  Top Cil/Gas Fay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load opth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all
Designate Type of Complete Date Spudded  Fool  Hole Size	Date Compl. Ready to Fred.  Name of Froducing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	Total Depth  Top Cil/Gas Fay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top al
Designate Type of Complete Date Spudded Fixed Fixed HOLE SIZE  TEST DATA AND REQUEST OIL WELL First New Call Run To Tunks	TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	Total Depth  Top Cff/Gas Fay  DEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all as lift, etc.)
Designate Type of Complete Date Spudded  Fool  Herforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Fred.  Name of Froducing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	Total Depth  Top Cil/Gas Fay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load opth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all
Designate Type of Complete Date Spudded Fixed Fixed HOLE SIZE  TEST DATA AND REQUEST OIL WELL First New Call Run To Tunks	TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	Total Depth  Top Cff/Gas Fay  DEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gas	F.B.T.D.  Tubing Pepth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all as lift, etc.)
Designate Type of Completed  Fool  Forforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Fool Total First New Cdl Hum To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Tubing Pressure)	Total Depth  Top Cfl/Gas Fay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load ppth or be for full 24 hours)  Froducing Method (Flow, pump, ga	F.B.T.D.  Tubing Pepth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all is lift, etc.)  Choke Size
Designate Type of Complete Date Spudded Fixed Fixed HOLE SIZE  TEST DATA AND REQUEST OIL WELL Fixed First New Cill Run To Tunks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Tubing Pressure)	Total Depth  Top Cfl/Gas Fay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load ppth or be for full 24 hours)  Froducing Method (Flow, pump, ga	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all is lift, etc.)  Choke Size
Designate Type of Complete Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Flate First New Gil Run To Tunks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Tubing Pressure)	Total Depth  Top Cfl/Gas Fay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load ppth or be for full 24 hours)  Froducing Method (Flow, pump, ga	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all is lift, etc.)  Choke Size
Designate Type of Complete Date Spudded Fixed Fixed HOLE SIZE  TEST DATA AND REQUEST OIL WELL Fixed First New Cill Run To Tunks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Fraducing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Off-Bbls.	Total Depth  Top Cff/Gas Fay  DEMENTING RECORD  DEPTH SET  fter recovery of total volume of load path or be for full 24 hours)  Froducing Method (Flow, pump, gas Casing Pressure)  Water-Bbls.	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Complete Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Flate First New Gil Run To Tunks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.  Name of Fraducing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Off-Bbls.	Total Depth  Top Cff/Gas Fay  DEMENTING RECORD  DEPTH SET  fter recovery of total volume of load path or be for full 24 hours)  Froducing Method (Flow, pump, gas Casing Pressure)  Water-Bbls.	F.B.T.D.  Tubing Pepth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-MCF
Designate Type of Complete Date Spudded Fixed Fixed Foot House Stze  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Fixed First New Gil Run To Tunks Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MORAD  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Cil/Gas Fay  Depth Set  Depth Set  Ifter recovery of total volume of load pth or be for full 24 hours)  Froducing Method (Flow, pump, gas Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	F.B.T.D.  Tubing Pepth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complete Date Spudded Fixed Fixed HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Fixed Pirst New Cill Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Fixed Test-MONTO	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Cil/Gas Fay  Depth Set  Depth Set  Ifter recovery of total volume of load pth or be for full 24 hours)  Froducing Method (Flow, pump, gas Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Complete Date Spudded Fixed Fixed Fixed HOLE SIZE  TEST DATA AND REQUEST OIL WELL Fixed First New Cell Run To Tunks Length of Test Actual Prod. During Test  GAS WELL Actual Fixed Test-MONTO Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Date Compl. Ready to Fred.    Name of Freducing Formation	Total Depth  Top Cil/Gas Fay  Depth Set  Depth Set  Ifter recovery of total volume of load pth or be for full 24 hours)  Froducing Method (Flow, pump, gas Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Pepth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top at its lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complete Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Finite First New Cill Run To Tunks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MOEVO  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Complession have been complete.	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Cff/Gas Fay  Depth Record Depth Set  fter recovery of total volume of load path or be for full 24 hours) Froducing Method (Flow, pump, gase) Casing Fressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER	P.B.T.D.  Tubing Pepth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top at its lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complete Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Finite First New Cill Run To Tunks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MOEVO  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Complession have been complete.	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Cff/Gas Fay  Depth Record Depth Set  fter recovery of total volume of load path or be for full 24 hours) Froducing Method (Flow, pump, gase) Casing Fressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top as is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complete Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Finite First New Cill Run To Tunks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MOEVO  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Complession have been complete.	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Cff/Gas Fay  Depth Record Depth Set  fter recovery of total volume of load path or be for full 24 hours) Froducing Method (Flow, pump, gase) Casing Fressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top as is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complete Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Finite First New Cill Run To Tunks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MOEVO  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Complession have been complete.	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Cil/Gas Fay  D CEMENTING RECORD  DEPTH SET  Inter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed	F.E.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top as is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION  , 19  in compliance with RULE 1104.
Designate Type of Complete Date Spurided  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Fool Houring Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MOPAD  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to	TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Off-Bbls.  Length of Test  Turing Pressure  and regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	Total Depth  Top Cff/Gas Fay  D CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load path or be for full 24 hours)  Froducing Method (Flow, pump, gas)  Casing Fressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for a	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top as if t, etc.)  Choke Size  Gas-MCF  Sravity of Condensate  Choke Size  Choke Size  In compliance with RULE 1104.  Allowable for a newly drilled or deepe
Designate Type of Complete Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Finte Pirst New Gil Run To Tunks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MOST D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	Date Compl. Ready to Prod.    Name of Froducing Formation	Total Depth  Top Cit/Gas Fay  Depth Set  fter recovery of total volume of load path or be for full 24 hours)  Froducing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed well, this form must be accountests taken on the well in a	Tubing Pepth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION  in compliance with RULE 1104. Allowable for a newly drilled or deepe mpanied by a tabulation of the devial accordance with RULE 111.
Designate Type of Complete Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Inde Pirst New Gil Run To Tunks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MODE Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Off-Bbls.  Length of Test  Turing Pressure  and regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	Total Depth  Top Cil/Gas Fay  Depth Set  Depth Set  Ifter recovery of total volume of load apth or be for full 24 hours)  Froducing Method (Flow, pump, gase)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed awell, this form must be accouted to the well in a account of this form.  All sections of this form.	Tubing Pepth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION  in compliance with RULE 1104. Allowable for a newly drilled or deepe manied by a tabulation of the devial coordance with RULE 111.  In must be filled out completely for all
Designate Type of Complete Date Spudded  Fool  Ferforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Finte Pirst New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MONTO  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to	Date Compl. Ready to Prod.    Name of Froducing Formation	Total Depth  Top Cil/Gas Fay  D CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load opth or be for full 24 hours)  Froducing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  I TITLE  This form is to be filed  If this is a request for a well, this form must be accounted to the well in a section of this form able on new and recompleted in a section of this form able on new and recompleted in the section of this form able on new and recompleted in the section of this form able on new and recompleted in the section of this form able on new and recompleted in a section of this form able on sections I. II.	Tubing Pepth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top all as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION  in compliance with RULE 1104. Allowable for a newly drilled or deepe manied by a tabulation of the devial coordance with RULE 111.  In must be filled out completely for all