	NO. OF COPIES RECEIVED	-	سغر	
	DISTRIBUTION SANTA FE	REQUEST	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
	FILE	AUTHORIZATION TO TRA	FOR ALLOWABLE HELE	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NA JURA	J 11 27 fill ten
	IRANSPORTER GAS		2. : ii 66	-1 mil .00
	OPERATOR			
I.	PRORATION OFFICE			
	Cabot Corper	acton		
	P. O. Box 4395, N	idland, Texas		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Gas Casinghed Gas Conden	声 :	
	Change in Cownership	Casinghead Gas Conden	Suite	10
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LE		ne, Including Formation	Kind of Lease
	J. R. Thompson	1 44-1	agley-Upper Penn.	
	Location		1 600	(188) From The
				Ten
	Line of Section . Towns	ship 11-8 Range 3 .	, NMPM,	County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CR OF OIL AND NATURAL GA	S Address (Give address to which a	approved copy of this form is to be sent)
	Service Pipeline Cos	Amaco Pipeline Cel	P. O. Box 337,	approved copy of this form is to be sent)
	Name of Authorized Transporter of Casin Warren Petroleum Com		P. O. Box 67, 10	enument, New Mexico
	If well produces oil or liquids, give location of tanks.	Jnit Sec. Twp. Rge. D 23 11-8 33-E	Is gas actually connected?	When 1-1-63
	If this production is commingled with	that from any other lease or pool,	give commingling order number	PC-102 CTB-91
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en. Flug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	- (X) X	Total Depth	P.B.T.D.
	11-29-65	1-2-66	9480	9451
		Name of Producing Formation	Top Oil/Gas Pay 9433	Tubing Depth 9394
	Perforations 9433'-38' & 9446'-	55' (R. A. Log)		Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	OLOVO OFUENT
	HOLE SIZE	CASING & TUBING SIZE	0EPTH SET 344	SACKS CEMENT 325
	11 7-7/8	8-5/8 5-1/2	2790 9480	350 210
	1-1/6	2-3/8" EUE	9394	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
		Date of Test 1-3-65	Producing Method (Flow, pump,	gas lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		130	275	179
	GAS WELL		701 0 1 40/05	Complete of Condensate
	Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF COMPLIANC	E		ERVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		KBY	
		· -	TITLE	
	0 0	,	This form is to be file	ed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled o well, this form must be accompanied by a tabulation of the well, this form must be accompanied by a tabulation of the well.		companied by a tabulation of the deviation	
	Dist. Prod. Su	p't.	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title 1-4-66	e <i>)</i>	able on new and recomplet	ted wells. I. III. and VI only for changes of owner
	(Date	e /	well name or number, or tra	nsporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.