SANTA FE	STRIBUTION								
FIL E U.S.G.S.			MEXICO		NSERV	ATION	OMMISSIOI	N	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL GAS			NEQUS	REPO	DRAS ON	WELLS		(Kev 3-33)
PRORATION OFFI		(Submit to	o appropriate	District	Office o	s per Com	mission Rule	1106)	
Name of Comp	·			Address	PH	3:35	05 mid1		Berthe
Lease	Cabot Col	rporation Well	1 No. Uni	t Letter		Township	95, Midl	Range	
·	ohn R. Thom	Pool	1	L	23		11-8		33-в
Date Work Per 5-15	to 7-5-63	North Ba	<u></u>		·		lea		
	g Drilling Operation		REPORT OF: g Test and Ce		ppropriat	e block) 7 Other (E	xtiain):		
Deginning			-	ment Job	L		xptutn).		
		ture and quantity of n	natatials used	and secul	te obtai	ned	· · ·		
WICO	11,500 gal	. acid. Swa	OJ DOOR	ZTOMT	11 <u>9</u> •				
7itnessed by	Howard 1		Position Field	Sup't.		Company	Cabot	Corp	oration
litnessed by	Noward 1		Field V FOR REME		ORK RE	PORTS ON	LY		
· · · · · · · · · · · · · · · · · · ·	Howard I T D	tauk	Field		ORK RE		1LY 450 ·	11	oration
) F Elev.	T D	Hauk FILL IN BELOW	Fielá V For Reme Original	. WELL DA	DRK RE	PORTS ON 9441-9 Producing	LY 450 · Interval	11 Com	-25-62 apletion Date
) F Elev.	T D	FILL IN BELOW	Fielá V For Reme Original	WELL DA	DRK RE	PORTS ON 9441-9 Producing er	1LY 450 ·	11 Com	-25-62 apletion Date
) F Elev. 42 Tubing Diamet 2-3/8	T D ter erval(s)	FILL IN BELOW	Field FOR REME ORIGINAL PBTD 400'	WELL DA	DRK RE	PORTS ON 9441-9 Producing er	LY 450 · Interval	11 Com	-25-62 apletion Date
) F Elev. 42 ubing Diamer 2-3/4 Perforated Interview	T D T T D T T D T T D T T D T D T D T D	FILL IN BELOW	Field FOR REME ORIGINAL PBTD 400'	WELL DA	DRK RE	PORTS ON 9441-9 Producing er	Interval Oil Strin	Com Ing Depth	-25-62 apletion Date
F Elev. 42 ubing Diamer 2-3/6 erforated Inte	T D T T D T T D T T D T T D T D T D T D	FILL IN BELOW	Field FOR REME ORIGINAL PBTD 400'	WELL DA 9451 ' Oil String Producing	DRK RE TA Diamet 5-1/2 g Format	PORTS ON 9441-9 Producing er	LY 450 · Interval	Com Ing Depth	-25-62 apletion Date
D F Elev. 42 Fubing Diamer 2-3/6 Perforated Inte	T D T T D T T D T T D T T D T D T D T D	FILL IN BELOW	Field FOR REME ORIGINAL PBTD 400' -9438'	Producing	g Diamet 5-1/2 g Format	PORTS ON 9441-9 Producing er	Interval Oil Strin	11 Com g Depth	-25-62 apletion Date
D F Elev. 42 Subing Diamet 2-3/6 Perforated Inte Open Hole Inte	T D 47' ter 3" erval(s) 9441'- erval Date of	Kauk FILL IN BELOW 9490 ' Tubing Depth 9450 ', 9433 ' Oil Production	Field FOR REME ORIGINAL PBTD 400 ' -9438 ' RESULTS O Gas Produ MCFP	Producing	g Diamet 5-1/2 g Format	PORTS ON 9441-9 Producing er er	Interval Oil Strin	11 Com g Depth	-25-62 apletion Date 9490 ' Gas Well Potential
D F Elev. 42 Fubing Diamet 2-3/4 Perforated Into Open Hole Into Test Before	T D T D ter erval(s) 9441 '- Date of Test	Auk FILL IN BELOW 9490 ' Tubing Depth 9450 ', 9433 ' Oil Production BPD	Field FOR REME ORIGINAL PBTD 400 ' -9438 ' RESULTS O Gas Produ MCFP	Producing	g Diamet 5-1/2 g Format OVER Water Pi B)	PORTS ON 9441-9 Producing er er	Interval Oil Strin	g Depth	-25-62 apletion Date 9490 ' Gas Well Potential
D F Elev. 42 Tubing Diamet 2-3/4 Perforated Into Perforated Into Perforated Into Test Before Workover After	T D 47' ter 9441'-1 9441'-1 erval Date of Test 5-10-63 7-5-63	Kauk FILL IN BELOW 9490 ' Tubing Depth 9450 ', 9433 ' Oil Production BPD Well Dead	Field FOR REME ORIGINAL PBTD 400 ' -9438 ' RESULTS O Gas Produ MCFP	Producing Producing	production of the second secon	PORTS ON 9441-9 Producing er ion(s) roduction PD 0	Interval Oil Strin Oil Strin Oil Strin GOR Cubic feet/I 1850 formation gives	Com g Depth	-25-62 apletion Date 9490 ' Gas Well Potential
D F Elev. 42 Subing Diamet 2-3/4 Perforated Into Perforated Into Per	T D 47' ter 9441'-1 9441'-1 erval Date of Test 5-10-63 7-5-63	Kauk FILL IN BELOW 9490 ' Tubing Depth 9450 ', 9433 ' 0il Production BPD Well Dead 69	Field FOR REME ORIGINAL PBTD 400 ' -9438 ' RESULTS O Gas Produ MCFP	Producing Producing	production of the second secon	PORTS ON 9441-9 Producing er ion(s) roduction PD that the in	Interval Oil Strin Oil Strin Oil Strin GOR Cubic feet/I 1850 formation gives	11 Com og Depth Bbl n above	-25-62 apletion Date 9480 ' Gas Well Potential MCFPD - is true and complet
D F Elev. 42 Fubing Diamet 2-3/4 Perforated Inte Dpen Hole Inte Test Before Workover After Workover After Workover	T D 47' ter 9441'-1 9441'-1 erval Date of Test 5-10-63 7-5-63	Kauk FILL IN BELOW 9490 ' Tubing Depth 9450 ', 9433 ' 0il Production BPD Well Dead 69	Field FOR REME ORIGINAL PBTD 400 ' -9438 ' RESULTS O Gas Produ MCFP	Producing Producing	production of the second secon	PORTS ON 9441-9 Producing er ion(s) roduction PD that the in	Interval Oil Strin Oil Strin GOR Cubic feet/I 1850 formation given	11 Com og Depth Bbl n above	-25-62 apletion Date 9430 ' Gas Well Potential MCFPD
Tubing Diamet 2-3/6 Perforated Inte Open Hole Inte Test Before Workover After	T D 47' ter 9441'-1 9441'-1 erval Date of Test 5-10-63 7-5-63	Kauk FILL IN BELOW 9490 ' Tubing Depth 9450 ', 9433 ' 0il Production BPD Well Dead 69	Field FOR REME ORIGINAL PBTD 400 ' -9438 ' RESULTS O Gas Produ MCFP	Producing Producing DF WORK (DECION D I hereb to the b	production of the second secon	PORTS ON 9441-9 Producing er ion(s) roduction PD - 0 that the inin hy knowledg Plast.	Interval Oil Strin Oil Strin GOR Cubic feet/I 1850 formation given	11 Com g Depth Bbl n above	-25-62 apletion Date 9480 ' Gas Well Potential MCFPD - is true and complet