NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar. 3 month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

81 mild	Latter					. , NMPM.,				
	ease ind			County Elevatio	Date Spudded	10-12-62 6 Total	Date Depth	Drilling Ca 9480 ¹	plotod	<u>11-16-6</u> 8526
						426 Name				2
D	С	В	A	PRODUCIN	G INTERVAL -					
<u>_</u>					ions84	Denth			Depth	
E	F	G	H	Open Hol	e	Casin	g Shoe	9480 '	Tubing	8400*
<u> </u>				OIL WELL	TEST -					Cho
L	K	J	I	Natural	Prod. Test:	bbls.oil,	bb	ls water in	hrs	
<u>.</u> 1						re Treatment (afte			of oil e	qual to volume
			<u> </u>						· ·	
M	N	0	P	load oil	used): 165	bbls.oil, 0	bbls w	ater in 2	hrs,	Choke min. Size
M	<u>N</u>	Ő	Р	load oil <u>GAS <i>W</i>ELL</u>		bbls.oil, 0	bbls w	ater in 2	hrs,	
M	N	Ō	P	GAS WELL	TEST -					Chokemin. Size
				<u>GAS NELL</u> Natural	<u>TEST</u> - Prod. Test:	MCF/C	ay; Hour	s flowed	Choke	Choke
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