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U. <b>S</b> .G.S.		Ī	
LAND OFFICE		$\nearrow$	X
TRANSPORTER	OIL		
	G A S		Ι
OPERATOR			

	FILE U.S.G.S. LAND OFFICE  I RANSPORTER GAS	REQUEST  AUTHORIZATION TO TR	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
1.	PROBATION CONCE	ompany					
	Address						
	P. O. Box 3179, Midlan						
	Reasons for tong (Check proper ba	Change in Transporter of:	Other (Please explain)	. 10 1 07			
	Recom, 2013	Oil X Dry G Casinghead Gas Conde	<b>=</b>	76 12-1-07			
	If change ownership give name and addre of iprevious owner	Mobil Producing Texas	& New Mexico Inc				
II. DESCRIPTION OF WELL AND LEASE    Lease   Description   Kind of Lease   Well No.   Pool Name, Including Formation   Kind of Lease   Pool Name, Including Formation   Research   Pool Name, Including Formation   Pool Name, Including Formation							
				25456 1161			
	Control G : 2	2310 Feet From The East Li		Manada			
	Line Section 14 To	ownship 10S Range	32E , NMPM, Lea	County			
111	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	4 S				
	Name of Authorized Transporter of O		Address (Give address to which approv	, ,			
	The Permian Corporation of Corporation of Corporation Authorized Transporter of Corporation of C	rmian Corporation  P. O. Box 1183, Houston, TX 77251-1183  *harized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Warren Petroleum Corp		Box 1589, Tulsa, OK				
	If we'r produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 14 10S 32E	Is gas actually connected? Whe				
	If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:				
3 ♥ .	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Lievations (DF, RAB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perfor ittons			Depth Casing Shoe			
		TURING CASING AN	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	OIL WELL	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
į							
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104.					
above is true and complete to the best of my knowledge and belief.							
						Device Har	deste name)
	Production Clerk	12-7-87	tests taken on the well in accord	ience with RULE 111. It be filled out completely for allow-			