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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OFFICE OF THE D.C.C.
APR 18 2 29 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7332

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Sinclair State	
2. Name of Operator Stoltz & Company				9. Well No. 2	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico				10. Field and Pool, or Wildcat N. Bagley Upper Penn	
4. Location of Well UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 22 TWP. 11 S RGE. 33 E NMPM				12. County Lea	
15. Date Spudded 2/26/66	16. Date T.D. Reached 4/2/66	17. Date Compl. (Ready to Prod.) 4/10/66	18. Elevations (DF, RKB, RT, GR, etc.) 4278 KB	19. Elev. Casinghead	
20. Total Depth 9995	21. Plug Back T.D. 9982	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD	24. Producing Interval(s), of this completion — Top, Bottom, Name Upper Penn 9146-9632	
26. Type Electric and Other Logs Run Sonic, Gamma Ray, Laterolog, Microlaterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40#	367	12 1/4	350	
7 5/8	24.60#	3750	9 3/4	200	
4 1/2	11.60#	9995	6 3/4	350	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8	9118
31. Perforation Record (Interval, size and number) 9146-48; 9480-82; 9490-92; 9630-32 2 shots/foot			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9146-9632 AMOUNT AND KIND MATERIAL USED 3750 gal acid, 3 stages.		
33. PRODUCTION Date First Production 4/10/66 Production Method (Flowing, gas lift, pumping — Size and type pump) Flow Well Status (Prod. or Shut-in) Prod.					
Date of Test 4/12-13/66	Hours Tested 24	Choke Size 28/64	Prod'n. For Test Period 192	Oil — Bbl. 323	Gas — MCF 128
Flow Tubing Press. 500#	Casing Pressure Pkr	Calculated 24-Hour Rate 192	Oil — Bbl. 323	Gas — MCF 128	Water — Bbl. 42.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Jack Brown	
35. List of Attachments 1 copy each of item 26 above.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED A. L. Smith		TITLE Agent		DATE April 18, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1660	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
T. Salt	2460	T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	5123	T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry	6518	T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard	7250	T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp	9026	T. Permian	T. Chinle
T. Penn.		T. Penn. "A"	T. Penn. "B"
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	350	350	Surface sands
350	1660	1310	Sand & shale
1660	1800	140	Anhydrite & Salt
1800	2460	660	Anhydrite
2460	2570	110	Sand
2570	3760	1190	Anhydrite & Sand
3760	5120	1360	Dolomite
5120	6510	1390	Dolomite & Sand
6510	9025	2515	Shale & Dolomite
9025	9995	970	Lime & Shale

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