

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE 8-C-C
APR 27 57 AM '66

Indicate Type of Lease
State ☒ Fee ☐
Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State of New Mexico "I"	
2. Name of Operator Sun Oil Company				9. Well No. 1	
3. Address of Operator Box 2792, Odessa, Texas				10. Field and Pool, or Wildcat Inbe-Penn Field	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1978.9 FEET FROM THE East LINE OF SEC. 7 TWP. 11S RGE. 24E NMPM				12. County Lea	
15. Date Spudded 3-7-66	16. Date T.D. Reached 4-11-66	17. Date Compl. (Ready to Prod.) 4-25-66	18. Elevations (DF, RKB, RT, GR, etc.) DF 4212, RKB 4213, GR 4198	19. Elev. Casinghead 4197	
20. Total Depth 9853	21. Plug Back T.D. 9812	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-9853	Rotary Tools 0-9853	Cable Tools None
24. Producing Interval(s), of this completion — Top, Bottom, Name Bough "C" 9795-9818					25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR Correlation, Sonic/Caliper					27. Was Well Cored Yes
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	400	17 1/2"	100 Sks Cement	None
8-5/8	24	4000	11"	175 Sks Cement	None
4-1/2"	11 & 9.5	9853	7-7/8"	300 Sks Cement	None
2-7/8	6.4	9748	7-7/8"	-	-
28. LINER RECORD			29. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
None					2-7/8
					9748
					9741
31. Perforation Record (Interval, size and number) Perforate 4 1/2" csg. from 9799-9813 w/2 JS&F .390" hole			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9799-9813 500 gal. 100 acid		
33. PRODUCTION					
Date First Production 4-25-66		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 4-25-66	Hours Tested 24	Choke Size 18/64	Prod'n. For Test Period 162	Oil — Bbl. 162	Gas — MCF 182.7
				Water — Bbl. None	Gas — Oil Ratio 1128
Flow Tubing Press. 75	Casing Pressure 250 / 144	Calculated 24-Hour Rate 162	Oil — Bbl. 162	Gas — MCF 182.7	Water — Bbl. None
				Oil Gravity — API (Corr.) 46.2 Corr.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Earl Barrett
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED T.E. Maxwell		TITLE Area Superintendent		DATE 4-28-66	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.

Southeastern New Mexico

T.	Any	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Aroka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Vates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzite
T.	(Morita	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blaineby	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Toddlito	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T.	Cisco (Bugh C)	T.		T.	Penn. "A"	T.	

From	To	Thickness in Feet	Formation
0	1532	1532	Red Bed
32	3046	1514	Red bedded sand
04.8	3462	414	Amby & soft stringers
462	3757	295	Amby & soft
757	4000	243	Amby & Time
000	7170	3170	Time
170	7175	545	Time & shale
215	8150	435	Shale
450	9330	1180	Time & shale
330	9540	210	Time
545	9855	315	Time & shale