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DUPLICATE
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 27 7 57 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Sum Oil Company</u>	8. Farm or Lease Name <u>New Mexico I State</u>
3. Address of Operator <u>P. O. Box 2792, Odessa, Texas</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>B</u> FEET FROM THE <u>North</u> LINE AND <u>1978.9</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>11 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Foot, or Name of Field <u>Indis-Pann Field</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4198 Gr.</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER completion ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-19-66 ran tubing. Drilled soft material from 9812 to 9818. Circulated hole 45 minutes. Reversed out rubber plug and cement. Pulled tubing. On 4-20-66 Schlumberger perforated 4 1/2" casing from 9799-9813 w/2 JSFF by Schlumberger sonic log w/ 3 1/8" cased gum 10.5 gram, .390" hole. Ran 2 7/8" tubing w/Baker Model R packer 9772', seated 9779'. Swabbing. 4-21-66 released packer, lowered tubing to 9814'. Spotted 12 bbls. 15% mud acid across perfs. 9799-9813. Raised tubing with seat 9748'. Top of packer 9741'. Swabbing and flowing.

24 hour potential ending 5:15 p.m. 4-26-66, flowed 162.00 bbls. oil, no water. GOR 1128/1 Gravity 46.2 ° API Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. E. Maxwell TITLE Area Superintendent DATE 4-28-66

APPROVED BY

Engineer District 1
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1941

22' 11" 1/2

Sample 11