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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Delaware-Apache Corporation		8. Farm or Lease Name Samantha Anderson
3. Address of Operator 1720 Wilco Bldg. Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>9S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Jenkins, Cisco
15. Elevation (Show whether DF, RT, GR, etc.) Gr 4180.4'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Set CIBP @ 9714'. Perf 4-1/2" csg from 9672-76, 9686-88, 9692-98 w/2 SPF. Acidized w/2000 gals, swabbed, returned to pump

(complete workover report attached)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE 9-23-71

APPROVED BY Joe L. Ramsey TITLE Supv. DATE SEP 27 1971

CONDITIONS OF APPROVAL, IF ANY:

Workover

JENKINS PROSPECT (65-16-06)

#1 Samantha Anderson
660' FNL & 660' FWL
Sec. 30, T9S, R35E
Lea County, New Mex
Jenkins Cisco Field
Apache Interest: 50%
Amerada Hess: 50%
Elev: Gr 4180'

- 9-11-71 Rigged up El Toro wireline. WIH w/3-5/8" guage ring & junk basket. Stopped @ 7754'. POOH, ran 3.6" BP setting tools, Stopped @ 7154'. POOH. Ran 1-11/16" Gr-Neutron collar logging tool. Found TD @ 9735'. Ran Gr-Neutron casing collar log from 9732 to 9500'. POOH, ran Baker Model "M" BP on 2-7/8" tbg to 9715'. Could not set same. SI ON.
- 9-12 Hot oiled down tbg w/20 bbls oil & 45 bbls wtr @ 300°F. Still unable to set BP. POOH w/tbg & BP. Found Baker setting tools broken. Ran another setting tool & 3.60" Model "M" BP on 2-7/8" tbg. Set CIBP @ 9714'. POOH w/2-7/8" tbg. Dumped 100 bbls wtr down csg. WIH w/2" strip gun. Perf 4-1/2" csg from 9672-76'; 9686-88' 9692-98 w/2 SPF, POOH, SI ON.
- 9-13 WIH w/2 jts 2-3/8" tailpipe, 4-1/2" Brown Husky pkr & 307 jts 2-7/8" N-80 seallock tbg. Set @ 9698' w/tailpipe & loaded hole w/157 bbls wtr. Spotted 16 bbls acid in tbg from 9698' to 6938'. Well went on strong vacuum. Pulled 2 jts tbg & set pkr @ 9585'. Btm of tbg @ 9547'. Loaded annulus w/43 bbls wtr & pressured up to 800 psi. Pumped 20 bbls wtr down tbg, followed by 10 balls, followed by 16 bbls acid, followed by 6 balls, followed by 16 bbls acid. Flushed w/80 bbls wtr. Initial treating rate 7 BPM @ 1350 psi. Final 8-1/2 BPM @ 1100 psi. ISIP strong vacuum. Total load to recover 222 bbls. Swabbed 4 hrs, total 36 bbls wtr, FL rose from 6800' to 6200'. SI ON.
- 9-14 Swabbed 28 bbls wtr in 2 hrs, FL @ 6000' & holding. Reran 6' mud anchor, 4' perf sub, SN, 2 jts 2-3/8" N-80 tbg, tbg anchor, 1 jts 2-3/8" N-80 tbg, & 306 jts 2-7/8" N-80 seallock tbg. Tagged BP w/8000#. Set btm of tbg @ 9709'. Ran pump and 3/4" rods.
- 9-15 Ran 78 7/8" rods, returned to pump to test
- 9-16 Pumped 20 hrs, 52 BW, no show oil
- 9-18 Pumped 24 hrs, 58 BW, no oil or gas
- 9-19 Pumped 24 hrs, 63 BW, no oil or gas
- 9-20 Pumped 24 hrs, 74 BW, small show of gas
- 9-22 Pumped 24 hrs, 71 BW, no oil or gas