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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
Date ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Samantha Anderson			
2. Name of Operator Delaware-Apache Corporation				9. Well No. 1			
3. Address of Operator 1720 Wilco Building - Midland, Texas				10. Field and Pool, or Wildcat Jenkins-Cisco			
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM				12. County Lea			
THE West LINE OF SEC. 30 TWP. 9-S RGE. 35-E NMPM							
15. Date Spudded 2-24-66		16. Date T.D. Reached 5-16-66		17. Date Compl. (Ready to Prod.) 5-22-66		18. Elevations (DF, RKB, RT, GR, etc.) 4180 GR	
19. Elev. Casinghead 4180		20. Total Depth 12,800		21. Plug Back T.D. 9751		22. If Multiple Compl., How Many	
23. Intervals Drilled By 12,800		24. Producing Interval(s), of this completion - Top, Bottom, Name 9728-40 and 9746-50 Bough "C"		25. Was Directional Survey Made No		27. Was Well Cored No	
26. Type Electric and Other Logs Run Focused Log and Acoustilog							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11-3/4"	42#	420	15"	375			
8-5/8"	32# 24#	1249	11"	350			
4-1/2"	11.6#	9781	7-7/8"	400			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9646	9646
31. Perforation Record (Interval, size and number) 9,728-40 & 9,746-50 w/2 JSPF - 1-9/16" scollope gun 0.28" diameter hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9728-40 & 9746-50 500 gal. mud acid			
33. PRODUCTION							
Date First Production 5-22-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-31-66	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period 231	Oil - Bbl. 231	Gas - MCF 457	Water - Bbl.	Gas - Oil Ratio 1980:1
Flow Tubing Press. 1300	Casing Pressure Packer	Calculated 24-Hour Rate 231	Oil - Bbl. 231	Gas - MCF 457	Water - Bbl.	Oil Gravity - API (Corr.) 49.7	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Marvin Porter	
35. List of Attachments Focused Log and Acoustilog							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Sary Shan				TITLE Area Engineer		DATE June 1, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,210</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2743</u>	T. Miss <u>11,952</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12,702</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3987</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5433</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6890</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7702</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8947</u>	T. Woodford <u>12,571</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9725</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	red beds				
420	4010	3590	salt and anhydrite				
4,010	4,192	182	anhydrite				
4,192	7,340	3148	lime				
7,340	8,097	757	shale				
8,097	8,253	156	lime and shale				
8,253	8,852	599	lime				
8,852	8,968	116	lime and chert				
8,968	9,180	212	lime				
9,180	9,284	104	lime and chert				
9,284	9,502	218	lime				
9,502	9,570	68	lime and shale				
9,570	11,425	1855	lime				
11,425	11,560	135	sand and lime				
11,560	11,738	178	lime				
11,738	11,865	127	shale and lime				
11,865	11,908	43	sandy lime				
11,908	12,387	479	lime				
12,387	12,437	50	lime and dolomite				
12,437	12,541	104	shale and lime				
12,541	12,570	29	sandy shale				
12,570	12,595	25	sand, shale and lime				
12,595	12,638	43	shale and lime				
12,638	12,680	42	sandy lime				
12,680	12,738	58	sandy shale				
12,738	12,800	62	lime and chert				