NO. OF COPIES REC	EIVED	i	
DISTRIBUTIO	DИ		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

III.

Ì	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-116	
1	FILE	KEQUEST I	AND ROLDS TO THOSE OF C	=	
Ì	U.S.G.S.	AUTHORIZATION TO TRA			
	LAND OFFICE	ACTIONIZATION TO TRA	Jun   11 32 AM		
Ì	OIL		OUN 1 11 32 AU	00	
	TRANSPORTER GAS				
	OPERATOR				
	PRORATION OFFICE				
•	Cperator				
	Delaware-Apac	he Corporation			
	Address				
	1720 Villeo Bu	ilding			
1	Reason(s) for filing (Check proper box,		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	s		
	Change in Ownership	Casinghead Gas Conden	sate		
ı					
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND	FASE	27. 11 1 1 ne, Including Formation	2115	
•••	Lease Name	Lease No. Well No. Pool Nan	ne, Including Formation	Kind of Lease	
	Semantha Anderson		enkins- <b>Cisco</b>	State, Federal or Fee Fee	
	Location				
	D 660	Feet From The FNL Line	660 Foot 5	FWL FWL	
	Unit Letter;	Feet From TheLine	e dnd reet r	Tom The	
	Line of Section 30 Tov	vaship 9-South Range 35	-East , NMPM,	Lea County	
	Line of section 30 10v	Manip D D 110 Range D 1	, , , , , , , , , , , , , , , , , , , ,		
**	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
j	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
ļ	McWood Corporation		2003 Wilco Buil	lding, Midland, Texas	
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	!	approved copy of this form is to be sent)	
į	Singlete Off and Care		1	Midland, Texas Toy 1589	
		Unit Sec. Twp. Rge.	Is gas actually connected?	When Salva, Creat	
	If well produces oil or liquids,	D 30 9S 35E	No	Within 45 days	
	give location of tanks.				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number	· No	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		X	X	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	· · · · · · · · · · · · · · · · · · ·	į	9,751'	
	2-24-66	5-22-66	12,800'	Tuking Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	4180.4' GR	Bough "C"	9,728'	9,546 Depth Casing Shoe	
	Perforations			Depth Casing snoe	
	9,728-40'and 9,746-5				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	15"	11-3/4"	420*	375	
	11"	8-5/8"	4,249	350	
	7-7/8"	4-1/2	9,781'	400	
		2-3/8"	9,646'	-	
w	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	fter recovery of total volume of loa	ad oil and must be equal to or exceed top allow	
٠.	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	May 22, 1966	May 31, 1966	Flow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours	1300	Packer	12/64"	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	231	231	None	457	
		<u> </u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	The second secon				
		Q.D.	OIL CONSE	ERVATION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN	UE	OIL CONSE	.RVA HON COMMISSION	
			APPROVED	, 19	
	I hereby certify that the rules and	ereby certify that the rules and regulations of the Oil Conservation			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
			TITLE		
	~		This form is to he file	d in compliance with RULE 1104.	
	$\nabla \sim 100$	A	If this is a sequest for	allowable for a newly drilled or deepened	
$\overline{}$	(Signature)		wall this form must be acc	companied by a tabulation of the deviation	
Area Engineer		•	tests taken on the well in	accordance with RULE 111.	
			All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	May 31, $1966$	tle)			
			Fill out only Sections	I, II, III, and VI for changes of owner,	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.