

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
NM 058102

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name Flying 'M' (SA) Unit
2. Name of Operator Coastal Oil & Gas Corporation	8. Farm or Lease Name Unit Flying 'M' (SA) Tr. 16
3. Address of Operator P. O. Box 235 Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> <u>1904.3</u> FEET FROM THE <u>North</u> LINE AND <u>845.9</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Whelan Flying 'C' (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4355' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Please refer to C-103 date 1-15-84 concerning results of attempted remedial operation to squeeze off a channelling problem).

1. MIRU well servicing unit. PU workstring and TIH.
2. Tag cmt plug at + 4132'. Pressure test csg to 300 psi. Circ hole with 9.5 PPG 35 Vis mud. TOH.
3. GIH with perforating gun and shoot 4 holes at 2582 (B/Salt 2532'), 4 holes at 1985' (T/Salt @ 1985') and 4 holes at 310'.
4. PU cement retainer and TIH. Set retainer at 2482' and squeeze perfs at 2582' with 50 sacks Class "C". This represents 100' of annular fillup plus 100' of internal fillup, with 100% excess included. TOH.
5. PU cement retainer and TIH. Set retainer at 1885' and squeeze perfs @ 1985' with 50 sacks Class "C". POH with workstring.
6. Establish circulation thru holes at 310' (Circ vol is approx 20 bbl). Pump 125 sacks Class "C" cmt thru perfs (this is 50% excess of volume required to circ).
7. Cut casing off 3'-4' below GL. Install P & A marker. Clean and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bobby L. Smith Bobby L. Smith TITLE Pet. Engineer DATE 1-15-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JAN 18 1985

APPROVED BY _____ TITLE _____ DATE _____

REVISIONS OR APPROVAL, IF ANY: