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HOBBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
I-3918

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Test Well				7. Unit Agreement Name								
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER				8. Farm or Lease Name State BP								
2. Name of Operator Cities Service Oil Co.				9. Well No. 1								
3. Address of Operator Box 69, Hobbs, New Mexico				10. Field and Pool, or Wildcat Undesignated								
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 2 TWP. 10S RGE. 36E NMPM 10a				12. County								
15. Date Spudded 12-9-65	16. Date T.D. Reached 2-18-66	17. Date Compl. (Ready to Prod.) 4021 DP	18. Elevations (DF, RKB, RT, GR, etc.) 4011	19. Elev. Casinghead								
20. Total Depth 12378	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TO Cable Tools 0	24. Producing Interval(s), of this completion - Top, Bottom, Name								
26. Type Electric and Other Logs Run Laterolog, Microlaterolog, Sonic Gamma Ray				25. Was Directional Survey Made yes								
27. Was Well Cored yes				28. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"		40#	369	17 1/2"	360 (Circulated)	-						
8 5/8"		24# & 32#	4301	11 1/2"	600 sacks	-						
5 1/2"		17#	5122	7 7/8"	450 sacks	2330						
29. LINER RECORD				30. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
31. Perforation Record (Interval, size and number) 1-1/2" hole each @ 4921, 4934, 4936, 4948, 4954, 4956 & 4958. 1-3/4" hole each @ 4881, 4886, 4889, 4893, 4896, 4904, & 4906				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4921-4958</td> <td>Acidize w/1000 gals mud acid</td> </tr> <tr> <td>4881-4906</td> <td>Acidize w/1000 gals mud acid & 3000 gals ISTNE</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4921-4958	Acidize w/1000 gals mud acid	4881-4906	Acidize w/1000 gals mud acid & 3000 gals ISTNE
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4921-4958	Acidize w/1000 gals mud acid											
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33. PRODUCTION												
Date First Production P & A		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) P & A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By							
35. List of Attachments Sonic Gamma Ray, Laterolog, Microlaterolog - Deviation Test												
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
SIGNED C. D. Roberts		TITLE District Clerk			DATE							

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2205	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Aloka	T. Pictured Cliffs
T. Yates	2868	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3564	T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	4342	T. Simpson	T. Gallup
T. Glorieta	5582	T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Toddlito
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo	7749	T. Bone Springs	T. Wingate
T. Wolfcamp	9000	T. Pullerton	T. Chinle
T. Penn.		T. Woodford	T. Permian
T. Cisco (Bough C)	9664	T.	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	215	215	Sand
215	2100	1885	Red Bed
2100	2214	114	Red Bed & Argillite
2214	2740	1526	Argillite & Salt
2740	3822	82	Argillite
3822	4040	218	Argillite, Gyp & Lime
4040	4562	522	Lime
4562	4735	173	Lime & Sand
4735	4913	178	Lime
4913	6083	1170	Lime & Sand
6083	6857	774	Lime
6857	6995	138	Lime & Dolomite
6995	7187	192	Lime
7187	7760	573	Lime & Dolomite
7760	8126	366	Shale
8126	8209	83	Lime
8209	8972	763	Dolomite & Lime
8972	9013	41	Dolomite Lime & Chert
9013	9063	50	Dolomite Lime & Shale
9063	10858	1795	Dolomite & Lime
10858	10902	44	Dolomite
10902	10946	44	Dolomite, Lime & Chert
10946	10960	14	Dolomite & Lime
10960	10991	31	Dolomite
10991	11657	666	Dolomite & Lime
11657	11726	69	Lime & Chert
11726	11773	47	Lime, Chert & Shale
11773	11805	32	Dolomite & Lime
11805	11880	75	Lime
11880	11944	64	Dolomite & Lime
11944	12080	136	Lime & Chert
12080	12090	10	Lime, Chert & Shale
12090	12142	52	Lime & Shale
12142	12176	34	Lime & Shale & Chert
12176	12378	202	Lime, Dolomite & Shale
12378	12378		TD 12378