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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

Dec 22 11 07 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-3918

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Citico Service Oil Company	8. Farm or Lease Name State HP
3. Address of Operator P.O. Box 69 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 10S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4021 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded @ 5 P.M. on 12-9-65. Ran 12 Jts. (352.61') 13 3/8" OD 48# casing set @ 369' w/360 sacks regular + 2% CaCl₂ cement. Plug down @ 5:30 A.M. on 12-10-65. Circulated cement. WOC for 24 hrs. Tested 13 3/8" casing with 600 psi for 30 minutes before drilling plug with no drop in pressure. Drilled to a TD of 4202 in dolomite. Ran 132 Jts. (4189.69') 8 5/8" OD 32# & 24# casing set @ 4201' w/400 sacks 70-90 poxmix + 10% salt + 200 sacks neat incr. Plug down @ 6:25 P.M. on 12-13-65. Ran Temp. survey. Top of cement @ 2640. WOC for 24 hrs. Tested 8 5/8" casing with 1000 psi for 30 minutes before drilling plug with no drop in pressure. We are now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Robertson TITLE District Clerk DATE 12-22-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: