HOBBS OFFICE O.C. C.

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DISTRIBUTION	NEW MEXICO OIL CONS		Form C-101 Revised 1-1-65
SANTA FE			5A. Indicate Type of Lease
FILE			
U.S.G.S.			.5. State Oil & Gas Lease No.
LAND OFFICE			
OPERATOR			<u>K-596</u>
APPLICATIO	N FOR PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK	7. Unit Agreement Name
1a. Type of Work			7. Unit Agreement Name
b. Type of Well DRILL	DEEPEN	PLUG BACK	8. Farm or Lease Name
OIL GAS WELL	OTHER	SINGLE X MULTIPLE ZONE	State A
2. Name of Operator			9. Well No.
W. K. Byz	COM		1 , , , +
3. Address of Operator			10. Field and Pool, on Willicgt
Box 147 -	- Hobbs, New Mexico 88240		S. Crossroads San Andre
	R P LOCATED 669	FEET FROM THE South	
			())))))))))))))))))))))))))))))))))))
AND 660 FEET FROM	THE East LINE OF SEC. 4	TWP. 105 RGE. 36E NMPM	12. County
			Les
$\nabla (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)$		******	
/////////////////////////////////////	******************	19. Proposed Depth 19A. Formatic	20. Rotary or C.T.
		5000 San Andre	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4021 Ground Level	Bond in force.	Verna Drilling Co.	December 27, 1965
23.			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	8-5/81	28#	3001	150	Circulated
<u> </u>	2.7/81	6 50#	50001	300	27001
6-3/4"		<u>Ve_/V#</u>			

12-27-65: We will drill 300' of 11" hole and run 8-5/8" 28# casing. This string will be cemented with 150 sacks regular cement + 2% calcium chloride. Cement to be circulated to surface.

The production string will be 2-7/8" 6.50# J-55 tubing in a 6-3/4" hole. We propose to cement the production string with 100 sacks of class C 50-50 posmix, 8# salt, 3/4% CFR-2 and 200 sacks 50-50 regular 10% gel, 10# salt, this is enough cement to the back to the base of the salt.

11. 18. 0.000 - 19. 10. 10. 1. XDIRES 31. 2. 4. 16.6

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the Phformation above is true and complete to the best of my knowledge and belief.

Signed UUTSyrom	TitleGeologist	Date 12-23-65
(This space for State Use).		
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

NE XICO OIL CONSERVATION COMMISSIO

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Form C-102 Supersedes C-128 Effective 14-61

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	HOBBS	UFFICE	U. L. L.
All distances must be from the outer boundaries			
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perator W.I	C. BYROM				0 23 AM '	65 Welt No.
nit Letter P	Section 4	Township 10 South	Hange 36 EAS	T County	LEA	
ctual Footage Loc 660		outh line and	660	frent from the	EAST	line
ound Level Elev: 4021.0	Producing Fo		Pool			Dedicated Acresses
2. If more th		ated to the subject w dedicated to the wel				the plat below. thereof (both as to work
dated by o	ommunitization,	unitization, force-pool answer is "yes," type (ing. etc? of consolidation			of all owners been cons dated. (Use reverse sid
this form i No allowa	f necessary.) ble will be assig	ned to the well until al	l interests have b	een consolid	ted (by co	mmunitization, unitizat en approved by the Comr CERTIFICATION
					tained t	y certify that the information herein is true and complete to my knowledge and belief.
	 +				i Date	15-65
			5TATE OF 676	C T	shown notes under t is true	by certify that the well loc on this plat was plotted from of actual surveys made by r my supervision, and that the e and correct to the best c age and belief.
	F 			- 660' • • •	Register and/or L	veyed EC. 13, 1965 ed Professional Engineer and Surveyor MM. West
0 330 660	190 1320 1650	1980 2310 2640 20	00 1500 1000	500		676