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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
HOBBS OFFICE O. C. C.
MAY 25 11 21 AM '66
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. H. Moore	Well No. 3	Pool Name, Including Formation Moore Pennsylvanian	Kind of Lease State, Federal or <u>Fee</u>
Location			
Unit Letter <u>N</u> ; <u>330</u> Feet From The <u>North</u> Line and <u>870</u> Feet From The <u>West</u>			
Line of Section <u>25</u> , Township <u>11-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXACO Inc. (Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 728 - Hobbs, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Flared	Address (Give address to which approved copy of this form is to be sent) (To be connected later)	
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>25</u>
	Twp. <u>11-S</u>	Rge. <u>32-E</u>
	Is gas actually connected? <u>No</u> When <u>--</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: None

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <u>Oil</u>	Gas Well <u>No</u>	New Well <u>NEW</u>	Workover <u>NEW</u>	Deepen <u>NEW</u>	Plug Back <u>NEW</u>	Same Res'ty. <u>NEW</u>	Diff. Res'ty. <u>NEW</u>
Date Spudded <u>April 15, 1966</u>	Date Compl. Ready to Prod. <u>May 24, 1966</u>		Total Depth <u>8534'</u>			P.B.T.D. <u>8501'</u>		
Pool <u>Moore Pennsylvanian</u>	Name of Producing Formation <u>Pennsylvanian</u>		Top Oil/Gas Pay <u>8356'</u>			Tubing Depth <u>8310'</u>		
Perforations Perforate 4 1/2" Casing with 2 jet shots at 8356', 8372', 8384', 8408', 8419', 8424', 8430', 8436', 8454', 8472', and 8496'.						Depth Casing Shoe <u>8534'</u>		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
<u>15"</u>	<u>11 3/4"</u>		<u>311'</u>			<u>300 Sx.</u>		
<u>10 5/8"</u>	<u>8 5/8"</u>		<u>3500'</u>			<u>2650 Sx.</u>		
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>8534'</u>			<u>1000 Sx.</u>		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>May 23, 1966</u>	Date of Test <u>May 24, 1966</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flow</u>	
Length of Test <u>24 Hr.</u>	Tubing Pressure <u>1450</u>	Casing Pressure <u>--</u>	Choke Size <u>13/64"</u>
Actual Prod. During Test <u>217</u>	Oil - Bbls. <u>214</u>	Water - Bbls. <u>3</u>	Gas - MCF <u>685</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett
(Signature)
Assistant District Superintendent
(Title)
May 25, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.