

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Revised 7/1/66
Form C-100

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
State B

W. K. Byrom

(Company or Operator)		(Lease)	
Well No. 1	NE SE 10S 36E		
Undesignated		Lea	
Pool, _____		County, _____	
Well is 1980 feet from South line and 660 feet from East line			
of Section 9	If State Land the Oil and Gas Lease No. is K-956 & K-5471		
Drilling Commenced 3-30, 1966	Drilling was Completed 4-17, 1966		
Name of Drilling Contractor Verna Drilling Co.			
Address Leveland, Texas			
4017 G. L.			
Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19_____			

OIL SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4878 to 4899 feet	
No. 2, from 4965 to 4868 feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	used	285	Texas			Surface string
4-1/2"	11.40#	used	4989	Float-Shoe 1173		4878-99 4965-68	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8"	285	100	pumped		
6-3/4	4-1/2"	4989	400	pumped		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4-20-66: Perforated 4878-4888-4892-4897-4899 $\frac{1}{2}$. One shot per interval. Acidized perf. with 1000 gal NE acid under a packer. 4-21-66: Swabbed well dry with show of oil. 4-22-66: Re-acidized with 4000 gal retarded acid. 4-23-66: Swabbed well 9 hrs, getting about 5 bbl fluid per hr 5% oil 4-23-66: Perf. 4965-4966-4967-4968. One shot per ft. Swabbed tested had communication between perf. Abandoned well. 5 bbls fluid per hr. 5% 28 gravity oil.

Result of Production Stimulation _____

Depth Cleaned Out 5000

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5000 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was barrels of liquid of which% was
was oil;% was emulsion;% water; and% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	2200	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2880	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4140	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2200	2200	red beds & sand				
2200	2880	680	anhy & salt				
2880	4140	1260	sand & lime & dolo.				
4140	5000	860	dolo & anhy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... W. K. Byrom

Name..... *W. K. Byrom*

Address..... Box 147 - Hobbs, N. M. 88240 (Date)

Position or Title..... Geologist