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TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE PRODUCTION  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65  
MAY 10 11 33 AM '66

Southland Royalty Company	
1405 Wilco Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
Change in Transporter of:	Other (Please explain)
Oil <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Well Name	Well No.
Grady Ferguson	1
Pool Name, Including Formation	Kind of Lease
Undesig. (Flying "M") San Andres	State, Federal or Fee
Location	Fee
Unit Letter	
B	
520	
Feet From The	
North	
Line and	
2120	
Feet From The	
East	
Line of Section	
28	
Township	
9-S	
Range	
33-E	
NMPM,	
Lea	
County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas vented	-
If well produces oil or liquids, give location of tanks.	Unit
	Sec.
	Twp.
	Rge.
	Is gas actually connected?
	When
	B
	28
	9-S
	33-E
	No
	-

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
X	Gas Well
	New Well
	Workover
	Deepen
	Plug Back
	Same Res'ty.
	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.
4-11-66	5-7-66
Total Depth	P.B.T.D.
4600'	4562'
Name of Producing Formation	Tubing Depth
San Andres	4530'
Top Oil/Gas Pay	Depth Casing Shoe
4474'	4600'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
12 1/4"	8 5/8"
7 7/8"	4 1/2"
DEPTH SET	SACKS CEMENT
329'	200 sxs reg.
4600'	350 sx Poz. w/2% gel

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
First New Oil Run To Tanks	Date of Test
May 7, 1966	May 9, 1966
Producing Method (Flow, pump, gas lift, etc.)	
Pump	
Length of Test	Tubing Pressure
25.5 hours	-
Casing Pressure	Choke Size
40	1"
Annual Prod. During Test	Oil-Bbls.
	176
Water-Bbls.	Gas-MCF
2.75	42.2

GAS WELL	
Annual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure
Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED _____, 19	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	
Atton C. Goodrich	
(Signature)	
District Superintendent	
(Title)	
May 9, 1966	
(Date)	