

COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
COUNTY
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PERMISSION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(DEVIATIONS - BACK SIDE)

1100
1812 C-104
Supersede the C-104 and C-110
Effective 1-1-66
MAY 28 2 38 PM '66
C.C.C.

San American Petroleum Corp
Box 68, Hobbs, N.M. 88240
Reasons for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Improvement ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name **STATE DC** Well No. and Name, including Formation **1 NORTH BAGLEY UPPER PENN** Kind of Lease **State, Federal or Fee STATE**
Location **P** : **660** Feet From The **SOUTH** Line and **660** Feet From The **EAST**
Line of Section **16** , Township **11-S** Range **33-E** , NMPM, **LEA** County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
San American Petro. Corp (Trucks) Address (Give address to which approved copy of this form is to be sent) **Box 1725, MIDLAND, TEXAS**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **P** Sec. **16** Twp. **11** Rge. **33** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	☒		☒					
Date Spudded 4-9-66	Date Compl. Ready to Prod. 5-23-66		Total Depth 10826		P.B.T.D. .10613			
Well NORTH BAGLEY	Name of Productive Formation UPPER PENN		Top Oil/Gas Pay 9261		Tubing Depth			
Perforations 9261-63, 9332-34, 82-84 w/2JSPF - JSP					Depth Casing Shoe 10715			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		400'		350 Cmc			
11"	8 5/8"		3873'		1350 "			
7 7/8"	5 1/2"		10715'		900			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-24-66	Date of Test 5-25-66	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24	Tubing Pressure 300	Casing Pressure -	Choke Size 24/64
Actual Prod. During Test 649	Oil-Bbls. 195	Water-Bbls. 454	Gas-MCF NA

GAS WELL

Actual Prod. Test-MMCFD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

013-NMOC-4
1-NSW
1-OBP
1-SWD
1-R2y

(Signature) **Area Supt**
(Title)
(Date) **5/26/66**

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES</u> <u>OFF</u>
400 -	$\frac{3}{4}$
813	$\frac{1}{4}$
1319	$\frac{1}{2}$
1771	1 -
2264	$1 \frac{1}{4}$
2880	1 -
3426	$1 \frac{1}{2}$
3740	$1 \frac{3}{4}$
4208	$\frac{1}{4}$
4520	$\frac{1}{2}$
4954	$\frac{1}{2}$
5341	$\frac{1}{4}$
5797	$\frac{3}{4}$
6156	"
6687	$\frac{1}{4}$
7020	"
7828	$\frac{1}{2}$
8021	$1 \frac{1}{4}$
8536	$\frac{3}{4}$
8863	1 -
9020	1 -
9214	$1 \frac{1}{4}$
9544	1 -
10262	1 -
10484	$1 \frac{1}{2}$
10655	$1 \frac{1}{2}$

The above are true to the best of my knowledge.

Witness to this date, the 26th day of May, 1966

Barbara J. Hunter
Notary Public In & for Dorchester Co. N.M.

My Commission Expires 2-5-76