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DISTRIBUTIO	N		NEW MEXICO OIL CO	NSERVATION CO	DWWI8510	NC.	Form C-101		
SANTA FE				HUDDO OF V	0.2 0. 0.	-	Revised 1-1-65		
FILE				Apr 27 11	AN M	1 23'	· · ·	Type of Lease	-
U.S.G.S.				APR ZI II	09 MI				<u> </u>
LAND OFFICE						ŀ	5. State Oil &	Gas Lease No.	
OPERATOR							•	• •	
APF	PLICATION F	OR PERMI	T TO DRILL, DEEPE	N, OR PLUG E	BACK		///////		\overline{IIII}
1a. Type of Work						1	7. Unit Agree	ment Name	
			DEEPEN		PLUG		•	•	
b. Type of Well				_			8. Farm or Le		
OIL WELL	GAS WELL	OTHER		SINGLE ZONE	MUL			Crockett,	et al
2. Name of Operator							9. Well No.		
	G. W.	Strake 🛋						1	
3. Address of Operate	or			· · · · · · · · · · · · · · · · · · ·				Pool, or Wildcat	
	5 11 Mi	dland Tow	er, Midland, Ter	(a.s.	•		Jenkins	- Cisco Pe	<u>, 1</u>
4. Location of Well			LOCATED 1980		Sout	hLINE			/////
									/////
AND 660	FEET FROM THE	West	LINE OF SEC. 30	тир. 95	RGE. 35	Е имрм		WWWW	$\overline{\eta}\overline{\eta}$
	11.11111				.//////	///////	12. County		
						///////	Lee		TΠ
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					11111				/////
	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	<u>IIIIIII</u>		19. Proposed I	epth	19A. Formation		20. Rotary or C.1	r.
				10.000	•	Bough '	"C"	Rotary	
21. Elevations (Show	whether DF, RT,	etc.) 21A	. Kind & Status Plug. Bon					Date Work will s	tart
4174 G.	4174 G.L. Blanket Margum Drilling Co.			<u> </u>	Upen Approval				
23. PROPOSED CASING AND CEMENT PROGRAM									

·	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u> </u>	15"	12-3/4"	33.38#	350*	2001	Circ. to Surface
	11"	8-5/8"	24 to 32#	4200*	200	3334'
	7-7/8*	4-1/2"	11.60#	10,000'	200	90501

It is proposed to drill a well to test the Bough "C" formation at a maximum depth of 10,000'. The drilling will be done with rotary rig equipment. Surface casing will be set at approximately 350'. This easing will be 12-3/4" OD, 33.38# or equivalent. The surface casing will be comented with a volume sufficient to circulate the annular space to the surface of the ground. Intermediate casing will be set to case off the salt section drilling conditions to an approx. depth of 4200'. This easing will be 8-5/8", 24# to 32#, or equivalent. The intermediate casing will be semented with a volume sufficient to fill the annular space up to 800' above the base of the casing.

Provided commercial oil and/or gas production is obtained, production casing will be set to total depth, plug back total depth, or top of Pay Zone. The production casing will be 4-1/2" O.D., 11.6# or equivalent. Production casing will be comented with a volume sufficient to fill the annular space from the bottom of the casing to 950" above the top of the Pay Zone, or a minimum of 200 sacks, and preceded with mud-laden fluid.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and con- Signed	mplete to the b	Gen. Supt.	Date April 26, 1966
(This space for State Use) APPROVED BY TO CONTRACT) 		DATE
CONDITIONS OF APPROVAL, IF ANY:			-