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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 7 11 43 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "I" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 2
4. Location of Well UNIT LETTER G 1980.3 FEET FROM THE North LINE AND 1979.8 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 11 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Inbe-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4198 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-66 - Core #1 - 9796-9821- cored 25', recovered 24'. 3' dense gy sh; 1' dense LS; 1 1/2' LS pin pt. por.; bleeding oil; 1/2' dense LS; 16' LS, 1/2" vugs, pin pt. por., good O/O, good fl; 2' LS broken pieces.

6-30-66 - Schlumberger ran Gamma Ray 4000 - 9870, Sonic Log 4000 - 9870; caliper log 4000-9870.

7-1-66 - Ran 237 jts. 4 1/2" OD 11.6 J-55 SS 8R casing and 68 jts. 4 1/2" od 9.5 J-55 SS 8R casing, seated at 9870.00. Cemented with 300 sks Trinity slo set 4 1/2" gel, 1/4" Flocele/sk plus .75% CFR-2. Fifteen Kluck scratchers 15' apart from 9850-9640. Seven Kluck centralizers spaced 30' apart 9835' to 9655'. Tom Hansen Temperature survey top of cement 8237'. WOC 24 hours. Tested 4 1/2" OD casing, 30 minutes, 2000# o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Edm</u>	TITLE <u>Area Superintendent</u>	DATE <u>7-5-66</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		