

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.
MAY 10 11 03 AM '69

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-442	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name J. E. Collier
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER C, 810 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat North Bagley (Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4266.7 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up and installed BOP.
- Pulled 2" tubing and hydraulic pump.
- Ran 296 fts. 2-7/8" tubing w/mill & packer retrieving tool.
- Rigged up reverse drill equipment & retrieved Model "D" @ 9364'.
- Ran tbgs. w/mill & retrieving tool & retrieved Model "D" pkr. @ 9395'.
- Ran tbgs. w/full bore & squeezed perfs. @ 9498-9505' w/125 sks., reversed out & pulled tbgs. & pkr.
- Ran tbgs. w/drill collars & bit & drilled out squeeze cement & CIBP at 9615'. Cleaned out to PBTD @ 9885'. Pulled tbgs.
- Set CIBP @ 9800' w/1 sk. cement to plug off perfs @ 9886-9897' & perf. N. Bagley Upper Penn zone w/ 2 SFF 9610-12; 9645-50; 9660-64' 9671-73'.
- Ran tbgs. full bore pkr. @ 9688' and BP @ 9700'. Spot 1-1/2 bbls. acid over perfs. 9610-73'.
- Pulled & set pkr to 9564'. Acidized w/3000 gal. 15% N.E. Swabbed back load. No results.
- Moved RBP from 9700' to 9400' & pulled & set pkr. @ 9283'. Attempt to perf. Pulled tbgs. & pkr.
- Moved RBP to 9700' & set, pkr. @ 9592'. Spot 1000 gal. 15%; spot 1000 gal. acid over perfs. 9610-73' and displaced acid.
- Pulled pkr. RBP & tbgs. and logged well.
- Ran CIBP to 9410' w/1 sk. cmt. on top.
- Perf. 9358-66' w/2 SFF. Ran F.B. pkr @ 9311; tbgs. @ 9375'. Spot 1000 gal. 15% N.E. acid. Swabbed.
- Acidized w/2000 gal. 28% N.E. and overflushed. 17. Pulled tbgs. & pkr. Ran 4" hydraulic pump w/Guiberson RVL pkr @ 9310, tbgs. @ 9375'. Placed well on production & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 5-16-69

APPROVED BY John W. Runyan TITLE DATE
CONDITION OF APPROVAL, IF ANY: