

IL CONSERVATION DIVISIO.

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
2L-15-11S-33E	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Communitization	
2. Name of Operator Allen K. Trobaugh		8. Farm or Lease Name Dallas	
3. Address of Operator 1405 First National Bank Building, Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>15</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool, or Wildcat North Bagley Permo Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4276 GR 4288 KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Procedure:

- 2-27-86 Moved in PBCP Unit, Spot 35 sx cement plug @ 8700'.
- 2-28-86 Tag up on cement 8384'. Pulled up to 7275'. Spot 15 sx plug. Displace hole w/ Brine water and gel. Ran shot 5012'. Unable to get shot off. Ran shot to 4505'. Shot csg., unable to pull. Ran shot. Shot off 5½" csg @ 4020'. Left in well 6115'. Set 15 sx plug 5135' to 5000'. After 4 hours, tag plug. Set 35 sx plug @ 4070 - 3970'. After 4 hours tag plug. Pull up and set 45 sx plug @ 3800 - 3700'.
- 3-4-86 Tag plug. Shot 8-5/8' 692' left in well 3058'. Set 65 sx plug @ 742 - 642'.
- 3-5-86 Tag plug. Set 75 sx plug @ 413 - 313'.
10 sx surface plug. Installed dry hole marker.
- 3-12-86 Pits filled, location levelled and cleared of junk.
Location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Henry C. Clingman</u>	TITLE <u>Foreman</u>	DATE <u>3/17/86</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 26 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
MAR 24 1986
O.C.D.
HOBBS OFFICE