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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Allen K. Trobaugh

3. Address of Operator
509 First National Bank Bldg., Midland, Texas

4. Location of Well
UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **15** TWP. **11-S** RGE. **33-E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Dallas

9. Well No.
2

10. Field and Pool, or Wildcat
North Bagley

12. County
Lea

15. Date Spudded
7/12/66

16. Date T.D. Reached
8/13/66

17. Date Compl. (Ready to Prod.)
8/17/66

18. Elevations (DF, RKB, RT, GR, etc.)
4276 GR, 4286 KB

19. Elev. Casinghead
4278

20. Total Depth
10,135

21. Plug Back T.D.
9,975

22. If Multiple Compl., How Many

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
9,823-9,939 Middle Penn

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger - Gamma Ray - Sonic, Laterlog & Microlaterlog

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.38	363'	15"	350 sax	
8 5/8"	32.28, 24	3750'	11"	350 sax	
5 1/2"	17	10,135	7 7/8"	400 sax	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9782	9751

31. Perforation Record (Interval, size and number)
1 - 0.375 hole 9823
2 - 0.375 h/f 9827, 9836, 9839
2 - 0.375 hole 9956 could not break-down with 4800 psi for 2 hrs.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9823-9839	2000 gal acid

33. PRODUCTION
Date First Production **8/18/66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 8/21/66	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 165	Oil - Bbl. 165	Gas - MCF 247	Water - Bbl. 248	Gas-Oil Ratio 1498
Flow Tubing Press. 360	Casing Pressure pkp	Calculated 24-Hour Rate 165	Oil - Bbl. 165	Gas - MCF 247	Water - Bbl. 248	Oil Gravity - API (Corr.) 46.1°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Warren Petroleum Corp

Test Witnessed By

35. List of Attachments
Electric logs, DST, inclination affidavit

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Allen K. Trobaugh** TITLE **Operator** DATE **August 23, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1705	T. Canyon	9355
T. Salt	1765	T. Strawn	9975
B. Salt	2338	T. Atoka	
T. Yates	2472	T. Miss	
T. 7 Rivers	2590	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3723	T. Simpson	
T. Glorieta	5138	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb	6534	T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo	7274	T. Bone Springs	
T. Wolfcamp	8490	T.	
T. Penn.	9040	T.	
T. Cisco (Bough C)	9092	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	353						
353	1745	1392	Red beds				
1745	1910	165	Salt				
1910	2550	640	Salt & Anhydrite				
2550	2830	280	Anhydrite & shale				
2830	3655	825	Anhydrite				
3655	3800	145	Anhydrite & Lime				
3800	3960	160	Dolomite				
3960	7270	3310	Lime				
7270	7400	130	Shale				
7400	7560	160	Lime				
7560	10135	2575	Lime w/stks of shale				