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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
NM 434

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "AK"
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 1980 FEET FROM THE North LINE AND 660 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat North Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4270' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.. Move in and rig up. Pull tubing and pump.
2. Run tubing and milling tool. Mill over and retrieve packer at 9400'.
3. Clean out to 10,160'. Perf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (12 - .5" holes)
4. Set packer at 10,050'. Acidize with ~~HYDRA~~ 2000 gal. 15% NE acid. Flush and swab.
5. Pull tubing and packer.
6. Perf. 9920, 13, 08, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'. (19 - .5" holes)
7. Run tubing and packer and RBP at 9950' and test.
8. Set packer at 9600' and acidize with 4000 gal. 15% acid. Swab load and test.
9. Retrieve RBP at 9950' and set at 9550' and test.
10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Pull RBP, tubing and packer.
11. Run tubing, pump and packer at 9400'. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *CR Zully* TITLE Area Production Foreman DATE September 29, 1970

APPROVED BY *[Signature]* TITLE SUPERVISOR DATE OCT 1 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 30 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**