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|--|--|---|---|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS  SOUTH THE PROPERTY OF LEASE NO.  SOUTH AND COMMENT TO SUND THE PROPERTY OF THE PROPERTY O | SANTA FE   |   | NEW MEXICO OIL CONSERVATION COMMISSION  |   |   |
| Supplemental Name   Supplement   Supplemen   | FILE   |   |   | The Commission  | Effective 1-1-65  |
| DORRATOR  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OD NOT USE THE PROPERTY OF REPORTS ON WELLS  OD NOT USE THE PROPERTY OF REPORTS ON WELLS  OD NOT USE THE PROPERTY OF REPORTS ON WELLS  OF SET | U.S.G.S.   |   |   |   | 5g Indicate Turn of Land  |
| SUNDRY NOTICES AND REPORTS ON WELLS  BE NOT USE TRIES FOR SECTION TO STREET AND STREET A | LAND OFFICE  |   |   |   |   |
| DO NOT USE I THIS ASSESSMENT OF REPORTS ON WELLS  TO NOT USE I THIS ASSESSMENT OF REPORTS ON WELLS  TO NOT USE I THIS ASSESSMENT OF REPORTS ON WELLS  TO NOT USE I THIS ASSESSMENT OF REPORTS ON WELLS  TO NOT USE I THIS ASSESSMENT OF REPORTS ON WELLS  TO NOT USE I THIS ASSESSMENT OF REPORTS ON WELLS  TO NOT USE I THIS ASSESSMENT OF REPORTS ON WELLS  TO NOT USE I THIS ASSESSMENT OF REPORT OF REPORTS ON WELLS  THE SOUTH LINE ASSESSMENT OF REPORT  | OPERATOR   |   |   |   |   |
| 2. Nome of Operation  Texas Pacific Oil Company, Inc.  3. Address of Operation  P. O. Box 1969, Hobbs, New Mexico 88240  4. Lorenton of Wall  Out Texter No.  The South that, section 10 Towning 11-S Andre 33-E No.  The South that, section 10 Towning 11-S Andre 33-E No.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE AND ALTER ASSING THAT AMERICAN OFFICE AND CHARGE BOILT HOSE  OTHER OTHER ASSING THAT AMERICAN OFFICE AND AND CHARGE BOILTHING DOWN.  17. Demorths Proposed or Completed Operations (Clearly state all pertians details, and give pertians dates, including estimated date of storing any proposed world, see while 1129.  1. How in and rig up. Full tubing and pump.  2. Rum tubing and milling tool. Mill over and textrieve packer at 9400'.  3. Clean out to 10,160'. Farf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125'' holes)  4. See packer at 10,030'. Acidize with 1898BE 2000 gal. 15% NE acid. Flush and swab.  5. Pull tubing and packer and RBP at 9950' and test.  6. Perf. 990, 13, 26, 43, 36, 9690, 36, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'.  (195'' holes)  7. Run tubing and packer and RBP at 9950' and test.  8. Set packer at 1960' and acidize with 4000 gel. 15% acid. Swab load and test.  8. Set packer at 9800' and acidize with 1500 gal. 15% acid. Swab load and test.  9. Ratrieve RBP at 9950' and set at 9550' and test.  10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer at 9400'. Place on production.   |  |   |   |   | 5. State Oil & Gas Lease No.  |
| 2. Nome of Operation  Texas Pacific Oil Company, Inc.  3. Address of Operation  P. O. Box 1969, Hobbs, New Mexico 88240  4. Lorenton of Wall  Out Texter No.  The South that, section 10 Towning 11-S Andre 33-E No.  The South that, section 10 Towning 11-S Andre 33-E No.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE AND ALTER ASSING THAT AMERICAN OFFICE AND CHARGE BOILT HOSE  OTHER OTHER ASSING THAT AMERICAN OFFICE AND AND CHARGE BOILTHING DOWN.  17. Demorths Proposed or Completed Operations (Clearly state all pertians details, and give pertians dates, including estimated date of storing any proposed world, see while 1129.  1. How in and rig up. Full tubing and pump.  2. Rum tubing and milling tool. Mill over and textrieve packer at 9400'.  3. Clean out to 10,160'. Farf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125'' holes)  4. See packer at 10,030'. Acidize with 1898BE 2000 gal. 15% NE acid. Flush and swab.  5. Pull tubing and packer and RBP at 9950' and test.  6. Perf. 990, 13, 26, 43, 36, 9690, 36, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'.  (195'' holes)  7. Run tubing and packer and RBP at 9950' and test.  8. Set packer at 1960' and acidize with 4000 gel. 15% acid. Swab load and test.  8. Set packer at 9800' and acidize with 1500 gal. 15% acid. Swab load and test.  9. Ratrieve RBP at 9950' and set at 9550' and test.  10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer at 9400'. Place on production.   |  | SUNDRY NOTIC  | 'ES AND DEPORTS ON W  | WELLS   | mmmmmmm   |
| 2. Nome of Operation  Texas Pacific Oil Company, Inc.  3. Address of Operation  P. O. Bax 1969, Hobbs, New Mexico 88240  4. Loretton of Wall  Out Letter N  15. Elevation of Wall  Out Cetter N  16. Elevation of Wall  16. Peed And Anabout PR, C, R, etc.)  17. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THUST AND ANABOUT OF SUBSEQUENT REPORT OF:  THUST AND ALTER ASSIST  CHARGE FLARS  OTHER  OTH | (DO NOT USE THIS FOI<br>USE  | RM FOR PROPOSALS TO   | DRILL OR TO DEEPEN OR PLUG BAC  | VELLS   |   |
| Note of Competers  Texas Pacific Oil Company, Inc.  1. Address of Copyrists  P. O. Box 1969, Hobbs, New Mexico 88240  1. Location of My Company  The South  1. 1980  The South  1. 1980  The Properties In 1980  The South  1. 1980  The South  1. 1980  The Properties In 1980  The South  The South  1. 1980  The South  1. Selevation (Nicou whether DF, RT, GR, etc.)  4270' DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  The South Sout |  |   | WITT (FORM CTIOT) FOR SUCH  | PROPOSALS.)   | 7 Unit Agraman Name   |
| Texas Recific Oil Company, Inc.  3. Addieso of Operator  P. O. Box 1069, Hobbs, New Mexico 88240  4. Location of Well  UNIT LETTER N 1980  PET FROM THE NOTTH LINE AND 660  PET FROM THE SOUTH  THE SOUTH LINE, SECTION 10  TOWNSHIP 11-8  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT OF:  PEGFORM REMEDIAL WORK ALTERIANDOUS CHANGE PLANE  OTHER  OTHER  OTHER  OTHER  CHANGE PLANE  |  | OTHER.  |   |   | 7. One Agreement Name   |
| Texas Pacific Oil Company, Inc.  2. Address of operation  P. O. Box 1069, Hobbs, New Mexico 88240  4. Location of the Company in North  The South  The Sou | 2. Name of Operator  |   |   |   | 8. Form or Lease Name   |
| 2. Address of Operator P. O. 80x 1069, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER N 1980 FEET FROM THE MOTH THE AND OTHER THOSE THO | Texas Pacific Of   | il Company, I   | nc.   |   | r ·   |
| P. O. Box 1069, Robbs, New Mexico 88240  A. Localison of War.  1980  PET PROM THE LINE AND  THE SOUTH  THE SOU | 3. Address of Operator   |   |   |   |   |
| ** Location of Well Unit Letters N 1980 rest production  THE South Line, Section 10 rounded PLANS 11-8 names 33-E NAME   12. County   12. County   12. County   13. Cloved that of Show whether DF, RT, CR, sec.   12. County   12. County   13. Cloved that the section of Notice Report of Other Data NOTICE OF INTENTION TO:  **REMAINS AREADOM** PLUS AND ABANDOM**   CHANGE PLANS   COMMERCE DELIVEY ORDS.   COMMERCE DELIVEY ORDS. | P. O. Box 1969,  | Hobbs, New M  | exico 88240   |   |   |
| North Eagley Penn    1980     11-8     33-E  | 4. Location of Well  |   | 2/+   |   |   |
| 11-S NAME TEST AND CEMENT JOB   12. County   12. County   12. County   13. Elevation   15. Ele | UNIT LETTER N  | 1980  | North   | 660   | · ·   |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABLY ARABOD  PULL OR ALTER CASING  OTHER  12. County  Lea  NOTICE OF INTENTION TO:  PULL AND ARABOD  PULL OR ALTER CASING  OTHER  17. Deer Thomas Completed Operations (Clearly state all portions details, and give pertinent dates, including estimated date of starting any proposed work) see Prule 1 103.  11. Move in and rig up. Full tubing and pump.  22. Rum tubing and milling tool. Mill over and tetrieve packer at 9400'.  3. Clean out to 10,160'. Perf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 1108' (125" holes)  4. Set packer at 10,050'. Acidize with IEXABE 2000 gal. 15% NE acid. Flush and swab.  5. Full tubing and packer.  6. Perf. 9920, 13, 08, 03, 9764, 43, 36, 9690, 36, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'.  (195" holes)  7. Eum tubing and packer and RBF at 9950' and test.  8. Set packer at 9600' and acidize with 4000 gel. 15% acid. Swab load and test.  8. Set packer at 9950' and set at 9550' and test.  8. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test.  9. Retrieve RBF at 9950' and set at 9550' and test.  8. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test.  8. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test.  8. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test.  8. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test.  8. Ihereby certify that the information above is true and complete to the best of my knowledge and belief.  8. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  8. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  8. Thereby certify that the information above is true and complete to the best of my knowledge and belief.   |  | <del></del>   | FEET FROM THE   | LINE AND FEET   | FROM THE DESIGN FELLI   |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORMATIVE ADARGOM PULL OR ALTER CASING  OTHER  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see and at 11 ing tool. Mill over and tetrieve packer at 9400'.  10. Hove in and rig up. Full tubing and pump.  2. Run tubing and milling tool. Mill over and tetrieve packer at 9400'.  3. Clean out to 10,160'. Perf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125" holes)  4. Set packer at 10,050'. Acidize with TEXAGE 2000 gal. 15% NE acid. Flush and swab.  5. Full tubing and packer.  6. Perf. 9920, 13, 03, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'. (195" holes)  7. Run tubing and packer and RBF at 9950' and test.  8. Set packer at 9600' and acidize with 4000 gel. 15% acid. Swab load and test.  8. Set packer at 9950' and set at 9550' and test.  8. Set packer at 9980' acidize with 1500 gal. 15% acid. Swab load and test.  9. Retrieve RBP at 9950' and set at 9550' and test.  10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer.  10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer.  10. Retrieve RBP at 9950' and set at 9550' and test.  10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer.  10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer.  10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer.   | THE South  | NE SECTION 10   | 11-S  | 33-K  |   |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) set Pull to 10, 160'. Perf 10, 151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125' holes)  4. Set packer at 10,050'. Acidize with IEXEGE 2000 gal. 15% NE acid. Flush and swab. Full tubing and packer.  5. Perf. 9920, 13, 03, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'. (195'' holes) Thut tubing and packer and RBF at 9950' and test. Set packer at 9600' and acidize with 4000 gal. 15% acid. Swab load and test. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and packer.  Ratriceve RBF at 9950' and act at 9550' and test. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test. Ratriceve RBF at 9950' and set at 9550' and test. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test. Ratriceve RBF at 9950' and set at 9550' and test. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test. Ratriceve RBF at 9950' and set at 9550' and test.  Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test. Ratriceve RBF at 9950' and set at 9500' and test.  Ratriceve RBF at 9950' and set at 9500' and test.  Ratrice RBF at 9950' and set at 9500' and test.  Ratriceve RBF at 9950' and set at 9500' and test.  Ratrice RBF at 9950' and set at 9500' and test.  Ratrice RBF at 9950' and set at 9500' and test.  Ratrice RBF at 9950' and set at 9500' and test.  Ratrice RBF at 9950' and set at 9500' and test.  Ratrice RBF at 9950' and set at 9500' and test.  Ratrice RBF at 9950' and set at 9500' and test.  Ratrice RBF at 9950' and set at 9500' and 1         | ··· c.   | INE, SECTION  | TOWNSHIP  | RANGE N   | MPM. ()   |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works [2] and to 10, 160'. Perf 10, 151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108' (125' holes)  4. Set packer at 10,050'. Acidize with IBXRRE 2000 gal. 15% NB acid. Flush and swab.  5. Full tubing and packer.  6. Perf. 9920, 13, 03, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'.  (195'' holes)  7. Kun tubing and packer and RBF at 9950' and test.  8. Set packer at 9600' and acidize with 4000 gel. 15% acid. Swab load and test.  8. Set packer at 9950' and set at 9550' and test.  8. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test.  10. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and packer.  10. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and packer.  11. Representative RBP at 9950' and test.  12. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test.  13. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test.  14. Set packer at 9480' acidize with 1500 gal. 15% acid. Swab load and test.  15. Ihereby certify that the information above is true and complete to the best of my knowledge and belief.  16. Area Production Foreman  17. Performed by the start of the packer and packer.  18. Area Production Foreman  19. The packer of t         |  | 111111111111111111111111111111111111111   | 15. Elevation (Show whether D   | F. RT. GR. etc.)  |   |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORALLY ADARDON  PULL OR ALTER (ASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  CASING TEST AN |  |   |   | ,   |   |
| SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   OTHER   CASING TEST AND CEMENT JOB   OTHER   O | 16.  | Charle Annuarie   |   |   |   |
| PERFORM SEMEDIAL WORK  TEMPORABILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1 (18).  1. Move in and rig up. Pull tubing and pump.  2. Run tubing and milling tool. Mill over and tetrieve packer at 9400'.  3. Clean out to 10,160'. Perf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125" holes)  4. Set packer at 10,050'. Acidize with IEXABE 2000 gal. 15% NE acid. Flush and swab.  5. Pull tubing and packer.  6. Perf. 9920, 13, 03, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'. (195" holes)  7. Run tubing and packer and RBF at 9950' and test.  8. Set packer at 960' and acidize with 4000 gel. 15% acid. Swab load and test.  9. Retrieve RBP at 9950' and set at 9550' and test.  8. Set packer at 9480' acaddize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer at 9480' acaddize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer at 9400'. Place on production.  | NOTIC  | Check Appropria   | ite Box To Indicate Nai   | ture of Notice, Report or   | Other Data  |
| TEMPORABILY ABANDON PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  COMMENCE CRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  OTHER  COMMENCE PRILLING OPINS.  CASING TEST AND CEMENT JQB  COMMENCE PRILLING  CASING TEST AND CEMENT JQB  CASIN | NOTIC  | E OF INTENTIO   | V TO:   | SUBSEQU   | ENT REPORT OF:  |
| TEMPORARILY ABANDON PULL OR ALTER CASING  CHANGE PLANS  ALTERNOCASING  PLUG AND ABANDOMMENT  PLUG AND ABANDOMMENT  PLUG AND ABANDOMMENT  CHANGE PLANS  CHANGE CHANGE  CHANGE PLANS  CHAN |  | 1   |   |   |   |
| PULL OR ALTER CASING  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) see RULE 1103.  1 Move in and rig up. Pull tubing and pump.  2. Run tubing and milling tool. Mill over and tetrieve packer at 9400'.  3. Clean out to 10,160'. Perf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125" holes)  4. Set packer at 10,050'. Acidize with XEXERE 2000 gal. 15% NE acid. Flush and swab.  5. Pull tubing and packer.  6. Perf. 9920, 13, 03, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'. (195" holes)  7. Run tubing and packer and RBF at 9950' and test.  8. Set packer at 9600' and acidize with 4000 gal. 15% acid. Swab load and test.  9. Ratrieve RBF at 9950' and act at 9550' and test.  10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBF, tubing and packer at 9400'. Place on production.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Area Production Foreman  PARCE I 1270  | <del></del>  |   | PLUG AND ABANDON  | REMEDIAL WORK   | ALTERING CASING   |
| OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  1 Move in and rig up. Pull tubing and pump.  2. Rum tubing and milling tool. Mill over and tetrieve packer at 9400'.  3. Clean out to 10,160'. Perf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125" holes)  4. Set packer at 10,050'. Acidize with INNAME 2000 gal. 15% NB acid. Flush and swab.  5. Pull tubing and packer.  6. Perf. 9920, 13, 03, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'. (195" holes)  7. Run tubing and packer and RBP at 9950' and test.  8. Set packer at 9600' and acidize with 4000 gal. 15% acid. Swab load and test.  9. Ratrieve RBP at 9950' and set at 9550' and test.  10. Set packer at 9480' acadize with 1500 gal. 15% acid. Swab load and test.  11. Run tubing, pump and packer at 9400'. Place on production.  Area Production Foreman  September 29, 1970  PATE  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed at 9400'.  11. Set packer at 9400' and acidize with 1500 gal. 15% acid. Swab load and test.  Set packer at 9480' acadize with 1500 gal. 15% acid. Swab load and test.  10. Set packer at 9480' acadize with 1500 gal. 15% acid. Swab load and test.  10. Set packer at 9480' acadize with 1500 gal. 15% acid. Swab load and test.  10. Set packer at 9480' acadize with 1500 gal. 15% acid. Swab load and test.  10. Set packer at 9480' acadize with 1500 gal. 15% acid. Swab load and test.  10. Set packer at 9480' acadize with 1500 gal. 15% acid. Swab load and test.  10. Set packer at 9480' acadize with 1500 gal. 15% acid. Swab load and test.  10. Set packer at 9480' acadize with 1500 gal. 15% acid.            | <del>                                      </del>  |   |   | COMMENCE DRILLING OPNS.   | PLUG AND ABANDONMENT  |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1. Move in and rig up. Pull tubing and pump.  2. Rum tubing and milling tool. Mill over and tetrieve packer at 9400'.  3. Clean out to 10,160'. Perf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125" holes)  4. Set packer at 10,050'. Acidize with XEXERE 2000 gal. 15% NE acid. Flush and swab.  5. Pull tubing and packer.  6. Perf. 9920, 13, 03, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'. (195" holes)  7. Run tubing and packer and RBP at 9950' and test.  8. Set packer at 9600' and acidize with 4000 gal. 15% acid. Swab load and test.  9. Retrieve RBP at 9950' and set at 9550' and test.  10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer at 9400'. Place on production.   | PULL OR ALTER CASING   |   | CHANGE PLANS  | CASING TEST AND CEMENT JOB  |   |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1. Move in and rig up. Pull tubing and pump. 2. Rum tubing and milling tool. Mill over and tetrieve packer at 9400'. 3. Clean out to 10,160'. Perf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125" holes) 4. Set packer at 10,050'. Acidize with ISYABE 2000 gal. 15% NE acid. Flush and swab. 5. Pull tubing and packer. 6. Perf. 9920, 13, 08, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'. (195" holes) 7. Rum tubing and packer and RBF at 9950' and test. 8. Set packer at 9600' and acidize with 4000 gal. 15% acid. Swab load and test. 9. Retrieve RBP at 9950' and act at 9350' and test. 10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBP, tubing and packer Rum tubing, pump and packer at 9400'. Place on production.  8. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Area Production Foreman  PATE. 1 1270  |  |   | 1   | OTHER   |   |
| 1 Move in and rig up. Pull tubing and pump.  2. Rum tubing and milling tool. Mill over and tetrieve packer at 9400'.  3. Clean out to 10,160'. Perf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125" holes)  4. Set packer at 10,050'. Acidize with XEXABE 2000 gal. 15% NE acid. Flush and swab.  5. Pull tubing and packer.  6. Perf. 9920, 13, 08, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'. (195" holes)  7. Run tubing and packer and RBF at 9950' and test.  8. Set packer at 9600' and acidize with 4000 gal. 15% acid. Swab load and test.  9. Retrieve RBF at 9950' and set at 9550' and test.  10. Set packer at 9480' acidize with 1500 gal. 15% acid 9500 - 13'. Full RBF, tubing and packer Run tubing, pump and packer at 9400'. Place on production.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Area Production Foreman  September 29, 1970   | OTHER  |   |   |   |   |
| 1 Move in and rig up. Pull tubing and pump.  2. Rum tubing and milling tool. Mill over and tetrieve packer at 9400'.  3. Cleen out to 10,160'. Perf 10,151, 148, 146, 137, 132, 128, 124, 122, 118, 115, 112 & 108'. (125" holes)  4. Set packer at 10,050'. Acidize with XEXARE 2000 gal. 15% NE acid. Flush and swab.  5. Pull tubing and packer.  6. Perf. 920, 13, 03, 03, 9764, 43, 36, 9690, 86, 82, 76, 69, 54, 46, 40, 36, 33, 24, 19'. (195" holes)  7. Rum tubing and packer and RBF at 9950' and test.  8. Set packer at 9600' and acidize with 4000 gel. 15% acid. Swab load and test.  9. Retrieve RBF at 9950' and act at 9550' and test.  10. Set packer at 9480' acadize with 1500 gal. 15% acid 9500 - 13'. Full RBF, tubing and packer Rum tubing, pump and packer at 9400'. Place on production.  Area Production Foreman  September 29, 1970   | 17. Describe Proposed or Com   | nleted Operations (C)   | learly state all  |   |   |
| Area Production Foreman September 29, 1970  PPROVED BY TITLE SUPERVISOR ASSETS DATE 1 1270   | 2. Run tubing an 3. Clean out to 108'. (12 4. Set packer at 5. Pull tubing a 6. Perf. 9920, 1 (19 + .5" ho 7. Run tubing an 8. Set packer at 9. Retrieve RBP 10. Set packer at | id milling too<br>10,160'. Per<br>5" holes)<br>10,050'. Ac<br>and packer.<br>3, 08, 03, 97<br>les)<br>id packer and<br>9600' and ac<br>at 9950' and | oi. Mill over and of 10,151, 148, 146 cidize with XEXSER 764, 43, 36, 9690, RBP at 9950' and totalize with 4000 ge set at 9550' and to with 1500 gal. 1 | 3, 137, 132, 128, 126 2000 gal. 15% NE ac 86, 82, 76, 69, 54, est. 1. 15% acid. Swab 1 est. 5% acid 9500 - 13'. | 4, 122, 118, 115, 112 & cid. Flush and swab. 46, 40, 36, 33, 24, 19'. |
| Area Production Foreman September 29, 1970  PPROVED BY TITLE SUPERVISOR ASSETS DATE 1 1270   | 18. I hereby certify that the !  | Comption ob and the   |   |   |   |
| PPROVED BY TITLE SUPERVISOR MICCELL DATE 1270  | A A  | ormation above is true  | s and complete to the best of m   | y knowledge and belief.   |   |
| PPROVED BY TITLE SUPERVISOR MICCELL DATE 1270  | 162.1  |   | Åres  | Production Paraman  | Cantonhan 00 1070   |
| DATE   | IGNED (  | <u> </u>  | TITLE   | TIOGGETION TOTEMAN  | DATE  |
| DATE   |  | 1/1/  |   |   |   |
| DATE   | 1.00   | X LAG   |   | man de la companya d  |   |
| ONDITIONS OF APPROVAL, IF ANY:   | PPROVED BY   | THEM  | 7 TITLE 313   | BARANCE L   | DATE ( T 1 1070   |
|  | ONDITIONS OF APPROVAL.   | IF ANY:   |   |   | 131   |
|  |  |   |   |   |   |

## RECEIVED

SEP 8 6 1970 OIL CONSERVATION COMM. HOBBS, N. M.