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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-66 C.

JUL 5

5a. Indicate Type of Lease  
State AK Fee ☐

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>	8. Farm or Lease Name <b>State "AK"</b>
3. Address of Operator <b>P.O. Box 1069 - Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>11</b> RANGE <b>33</b> NMPM.	10. Field and Pool, or Wildcat <b>North Bagley</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4261.8' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 4:15 PM 7-2-66
- Drilled 17-1/2" hole to 368'. Ran 12 jts. 13-3/8" casing, Set @ 368'.
- Cemented w/425 sks. reg. + 2% CA CL. Pumped plug to 341'.
- Cement Circulated. WOC 18 hrs.
- Test casing to 500#. Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 7-5-66  
APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

## PROPOSED CASING AND CEMENT PROGRAM

CEMENT	EST. TOP
e	
e base of salt.	
e Abo.	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C
17-1/2"	13-3/8"	48#	350'	Circulat
11" or 12-1/4"	8-5/8"	32# & 24#	3850'	Tie-in t
7-5/8"	5-1/2"	15.5# & 17#	10,200'	Tie-in t

NOT VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 9-16-66

CTIVE ZONE AND PROPOSED NEW PRODUC-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUC-  
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Heldon Stary* Title Area Superintendent Date 6-15-66  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Pool ~~NORTH~~ BAGLEY PERMO PENN, NORTH

~~Sun Expl. & Prod. Co.~~

Lease State AK

Well No. 1 Unit N S 10 T 11 R 33

[illegible]

PERMO  
Pool NORTH BAGLEY ~~UPPER~~ PENN Operator ~~Texas Pacific Oil Company~~ Sun-Texas CO.

Lease State "AK" Well No. 1 Unit N S 10 T 11 R 33

DATE OF TEST	8	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
			Water, Bbls.	Oil, Bbls.	Gas, MCF		
9-27-66	24	220	220	208	328	1576	
6-23-67	24	208	163	105	251	2127	
6-4-68	24	130	206	90	13	144	
1-16-69	24	90	310	105	TSTM	TSTM	
7-16-69	24	100	92	75	37	493	
11-5-69	24	75	145	132	17	123	
6-6-70	24	90	105	77	99	1285	
1-3-71	24	77	460	108	33	305	
6-18-71	24	108	295	102	284	2784	
7-26-72	24	84	263	77	379	4922	
7-16-73	24	77	200	66	350	5303	
7-10-74	24	66	264	22	135	6136	
7-15-74	24	77	250	65	230	3538	
5-13-75	24	65	118	35	135	3857	
5-10-76	24	35	171	63	275	4365	
6-15-77	24	63	147	35	183	5229	
6-8-78	24	35	128	22	156	7091	
6-7-79	24	22	119	23	123	4920	
5-11-80	24	25	106	14	92	6571	
4-18-80	24	14	106	30	92	3067	
5-8-81	24	30	134	16	145	9062	
4-20-82	24	16	126	22	110	5000-1	
5-10-82	24	16	126	20	120	6000-1	
5-14-83	24	—	137	16	23	1438-1	