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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7481

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name L. L. & E. State
2. Name of Operator Coastal States Gas Producing Company	9. Well No. 2
3. Address of Operator P. O. Box 235, Midland, Texas 79701	10. Field and Pool, or Wildcat Undesignated
4. Location of Well	

UNIT LETTER **L** LOCATED **485** FEET FROM THE **west** LINE AND **1980** FEET FROM
THE **south** LINE OF SEC. **22** TWP. **9S** RGE. **33E** NMPM
12. County **Lea**

15. Date Spudded 8-1-66	16. Date T.D. Reached 8-20-66	17. Date Compl. (Ready to Prod.) 8-27-66	18. Elevations (DF, RKB, RT, GR, etc.) 4351' GR	19. Elev. Casinghead - - -
20. Total Depth 4695'	21. Plug Back T.D. 4640'	22. If Multiple Compl., How Many - - -	23. Intervals Drilled By X	24. Producing Interval(s), of this completion - Top, Bottom, Name 4567-69'; 4574-76'; 4580-84' (San Andres)
25. Type Electric and Other Logs Run GR-Neutron				26. Was Directional Survey Made Yes
27. Type Electric and Other Logs Run GR-Neutron				28. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	264'	12-1/4"	150	None
4-1/2"	9.5#	4680'	7-7/8"	250	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4606'	None

31. Perforation Record (Interval, size and number) 4567-69' 74-76' 80-84'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4567-69'; 74-76'; 80-84' AMOUNT AND KIND MATERIAL USED 1500 gal BDA, Squeezed w/50 sks cement
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33. PRODUCTION							
Date First Production 8-28-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-16-67	Hours Tested 24	Choke Size - -	Prod'n. For Test Period 13.8	Oil - Bbl. 13.8	Gas - MCF - -	Water - Bbl. 91	Gas - Oil Ratio - - -
Flow Tubing Press. - - -	Casing Pressure - - -	Calculated 24-Hour Rate 13.8	Oil - Bbl. 13.8	Gas - MCF - - -	Water - Bbl. 91	Oil Gravity - API (Corr.) 18.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - No market.	Test Witnessed By West Eng. Company
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35. List of Attachments Deviation Survey C-104 (Request for Allow); C-105 (Well Completion Report); C-123 (Creation of A New Pool)
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Joe L. Howard	TITLE Div. Prod. Supt.	DATE January 17, 1967

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the ducted, including drill stem tests. All depths reported shall be measured depths. In the case of direction also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL S

Southeastern New Mexico

Northw

T. Anhy	1920	T. Canyon	T. Ojo Alamo
T. Salt	1980	T. Strawn	T. Kirtland-Fruitland
B. Salt	2570	T. Atoka	T. Pictured Cliffs
T. Yates	2570	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	3800	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet
0	1920	1920	Red beds			
1920	1980	60	Anhydrite			
1980	2570	590	Salt and anhydrite			
2570	2680	110	Shale sand and shale			
2680	3800	1120	Shale, shale sand and			
3800	4690	890	anhydrite			
			Dolomite and anhydrite			