

3D-VK2

COUNTY LEA FIELD Flying "M"-SA STATE NM MAP

OPR COASTAL STATES GAS PRODUCING CO. CO-ORD MN 21823

2 L. L. & E. State

Sec. 22, T-9-S, R-33-E

1980' ESL, 485' FWL of Sec.

Spd 8-1-66

Cmp 8-28-66

CSG & SX - TUBING

8 5/8" 264' 150

4 1/2" 4680' 250

LOGS EL GR RA IND HC A

TD 4695', PBD 4640'

P San Andres Perfs 4567-4584' Pmpd 14 BOPD + 91 BW. Pot. Based on 24 hr test, gravity 18.

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PROP DEPTH 4700' TYPE RT

CONT  
DATE

8-2-66 E.R. 7-28-66

8-8-66 PD 4700' - SA

8-13-66 Drlg. 1380'

8-22-66 Drlg. 3500'

TD 4325', fshg.

TD 4695', swbg.

Cored 4533-84', rec 51' anhy dolo., w/scatt show.

Perf 4567-69', 4574-76', 4580-84'

Acid (4567-84') 1000 gals.

8-30-66 TD 4695', SI.

Swbd 96 BF (90% wtr, 10% oil) in 24 hrs.

9-6-66 TD 4695', PBD 4640', SI.

9-12-66 TD 4695', PBD 4640', SI.

9-19-66 TD 4695', PBD 4640', SI.

9-26-66 TD 4695', PBD 4640', SI.

10-3-66 TD 4695', PBD 4640', SI.

LEA

Flying "M"-SA

COASTAL STATES GAS PRODUCING CO., #2 L. I. & E. State NM

Sec. 22-9S-33E

Page #2

10-10-66 TD 4695', PBD 4640', SI.  
10-17-66 TD 4695', PBD 4640', SI.  
10-25-66 TD 4695', PBD 4640', SI.  
10-31-66 TD 4695', PBD 4640', SI.  
11-7-66 TD 4695', PBD 4640', SI.  
11-14-66 TD 4695', PBD 4640', SI.  
11-21-66 TD 4695', PBD 4640', SI.  
11-28-66 TD 4695', PBD 4640', SI.  
12-5-66 TD 4695', PBD 4640', SI.  
12-12-66 TD 4695', PBD 4640', TO Pump.  
12-19-66 TD 4695', PBD 4640', TO Pump.  
1-4-67 TD 4695', PBD 4640', TO Pump.  
Pmpd 90 BF (10-20% oil) in 24 hrs (4567-84')  
Pmpd 90 BF (10-20% oil) in 24 hrs

1-9-67 TD 4695', PBD 4640', TO Pump.  
1-16-67 TD 4695', PBD 4640', TO Pump.  
1-23-67 Pmpg approx. 100 BF Per Day (80-90%  
salt wtr, 10-20% oil)  
TD 4695', PBD 4640', COMPLETE.  
LOG TOPS: Anhydrite 1920', Yates 2570',  
San Andres 3800'.

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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 23 11 56 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-7481</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>L. L. &amp; E. State</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Coastal States Gas Producing Company</b>
3. Address of Operator <b>P. O. Box 235, Midland, Texas</b>
4. Location of Well UNIT LETTER <b>L</b> <b>485</b> FEET FROM THE <b>west</b> LINE AND <b>1980</b> FEET FROM THE <b>south</b> LINE, SECTION <b>22</b> TOWNSHIP <b>9-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 4351'</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**SPUD DATE: 8-1-66**

**8-15-66: Ran 149 joints 4-1/2", 9.5#, J-55 casing set at 4680'. Cemented with 250 sacks Class "C" 1:1 Litepoz, 4% gel, 27 sacks with 300 gallons cealment. PD - 7:40 p.m. Tested casing to 1100# - held OK. WOC 12 hours.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John R. Saunders* TITLE Div. Prod. Supt. DATE August 22, 1966  
APPROVED BY  TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: