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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
THAIRST GREEK	GAS			
OPERATOR				
PRORATION OFFICE				

	SANTA FE FILE		FOR ALLOWABLE O.C.C.	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.			AS	
	LAND OFFICE	Notificial Part of the	NSPORT OIL AND NATURAL GA	~	
•	TRANSPORTER OIL GAS	1			
	OPERATOR .	1			
ı.	PRORATION OFFICE	1			
	Coastal States Gas Pro	ducing Company			
	P. O. Box 235, Midlan	d, Texas 79701			
	Reason(s) for filing (Check proper box,		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Try Gas	s 🔲		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	McGuffir	1 Flying M (San		or Fee Fee	
	Location				
	Unit Letter F ; 215	Feet From The west Line	e and Feet From Ti	no rth	
	Line of Section 29 Tov		3E , _{NMPM} , Lea	County	
m.		TER OF OIL AND NATURAL GAS	s		
	Name of Authorized Transporter of Oil	·	Address (Give address to which approve		
	Mobil Pipe Line Compan		P. O. Box 900, Dallas,		
	Name of Authorized Transporter of Cas None	singhead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 29 9S 33E	Is gas actually connected? When	n	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	CAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
37 2	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
¥ 1.	CLAIRICATE OF COMPLIANCE	ENTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			TITLE		
			TITLE		

VI.

Division Production Superintendent

(Title)

August 18, 1967

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.