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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and
FILE	R EQUES	Transfer of the control of the contr	T 66 60 60 1 1 1 6 5
F145	 i	AND	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	L GAS
LAND OFFICE		δĒP	T2 3 23 M'66
OIL			
TRANSPORTER GAS		# Programme	
OPERATOR			
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Operator			
Coastal States Ga	s Producing Company	<u> </u>	
P. O. Box 235,		Other (Please explain)	
Reason(s) for filing (Check proper bo		Offier (Frease explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Cond	densate	,
, mange in Ownership			7
f change of ownership give name	:7.2	77	1 1 1
and address of previous owner	and the second s	11111	the state of the s
			and the second second
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease
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McGuffin		A.g.	1,765
Location		R-3152	
₩ 91	155 Feet From The West	ins and 1980 Feet F	rom The north
Unit Letter;	Feet From The West	Line and Feet F	rom the
			•
Line of Section 29 , T	ownship 9-8 Range	33- 8 , NMPM,	Lea Cour
Name of Authorized Transporter of C	Casinghead Gas Or Dry Gas O	Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

duction Superintendent

September 9, 1966

(Date)

APPROVED.

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.