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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 21 11 44 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee Lease	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well		7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name McGuffin
3. Address of Operator P. O. Box 235, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER F , 2155 FEET FROM THE west LINE AND 1980 FEET FROM THE north LINE, SECTION 29 TOWNSHIP 9-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4355' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

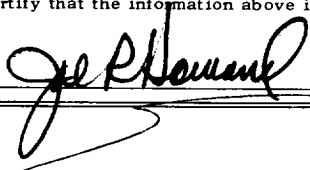
SPUD DATE: 10:30 p.m. 8-15-66

Ran 8 joints 8-5/8", 24#, J-55 casing. Set at 271'. Cemented with 150 sacks Class "C", 2% CaCl. PD at 8:00 a.m. Cement circulated. Tested casing with 1000# - held OK. WOC 12 hours.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 177 cubic feet.
2. Dowell Class "C" cement w/2% CaCl.
3. Approximate temperature of slurry - 90°.
4. Estimated minimum formation temperature - 95°.
5. Estimate of cement strength at time of testing - 1020# per sq inch.
6. Actual time cement in place, prior to starting cement test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Div. Prod. Supt. DATE August 17, 1966
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: