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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> 6	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name New Mexico "A" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760		9. Well No. 2
4. Location of Well UNIT LETTER J 1980.2 FEET FROM THE East LINE AND 1980.3 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 11 S RANGE 34 E NMPM.		10. Field and Pool, or Wildcat Inbe-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4199' Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-4-66 - Western Company ran Gamma Ray Correlation Log 8900 - 9818. 10-5-66 - Western perforated 9805½ to 9820½ by Gamma Ray Sonic Log w/ 2 JSPF, 3 1/8" cased gun w/M-1 charge, 10.5 gram, .41" hole. Logged perfs. o.k. Swabbed. 10-7-66 Western treated perfs. 9805½ to 9820½ w/500 gals. 15% Spearhead acid down 2" tubing. Swabbing. Western treated perfs. 9805½ to 9820½ w/3000 gals. 15% Reactrol acid down 2½" tubing seated at 9760.57. Used 29 RCN ball sealers. Formation took fluid. Flushed w/57 bbls. brine water. Swabbing. 24 hour potential ending 10-11-66 - flowed 230 bbls. oil, 98 bbls. water, GOR 1327/1. API Gr. 48.7°Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 10-12-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: