

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

13. TYPE OF WELL

RENTRY

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

14. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

15. Name of Operator

Sta Oil Producers

16. Address of Operator

104 South Leas, Midland, Texas 79701

17. Location of Well

UNIT LETTER **R** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM

18. Date Spudded

Feb. 19, 68

19. Date T.D. Reached

Feb. 24, 68

20. Date Compl. (Ready to Prod.)

Mar. 12, 1968

21. Elevations (DF, RKB, RT, GR, etc.)

4243' GL

22. Elev. Casinghead

4243'

23. Total Depth

9900'

24. Plug Back T.D.

9858'

25. If Multiple Compl., How Many

26. Intervals Drilled By

Rotary Tools

TL

27. Cable Tools

28. Producing Interval(s), of this completion - Top, Bottom, Name

9821' to 9831' XX rough "C"

29. Was Directional Survey Made

No (Rentry)

30. Type Electric and Other Logs Run

Radioactivity Log

31. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
15 3/8"	Unkn.	339'	Unkn.	300 sx.	
8 5/8"	Unkn.	4075'	11"	400 sx.	1401'
4 1/2"	11.6#	9879'	7 7/8"	300 sx.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						9800'	9797'

32. Perforation Record (Interval, size and number)

9821' to 9831' w/ 2 JSFF

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9821' - 9831'	w/ 2 JSFF
	Acidized w/ 500 gal. acid.

PRODUCTION

13. PRODUCTION								Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
March 12, 1968		Pump - 4 x 2 3/8 x 2					Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Mar. 12, 68	24	----	----->	293	220	720	750		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
-----	-----	----->				46.2			
						Test Witnessed By			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Vacil Overcast

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supt.

DATE March 14, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all geologic tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			N/A - Reentry originally filled by: Robert A. Unfield as the median #1, October 1965				