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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>Name of Operator <b>TEXACO Inc.</b></p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator <b>P.O. Box 728 Hobbs, New Mexico 88240</b></p>		<p>8. Farm or Lease Name <b>J.H. Moore</b></p>
<p>Location of Well UNIT LETTER <b>C</b> <b>919</b> FEET FROM THE <b>North</b> LINE AND <b>1721</b> FEET FROM THE <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>11-S</b> RANGE <b>32-E</b> NMPM.</p>		<p>9. Well No. <b>4</b></p>
<p>10. Field and Pool, or Wildcat <b>Undesignated</b></p>		<p>12. County <b>Lea</b></p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) <b>4337' (DF)</b></p>		

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rigged Up.
2. Set CIBP @ 400' in San Andres string and dump 35' (1 sx) cement on plug.
3. Set CIBP @ 8050' in Cisco string and dump 35' (1 sx) cement on plug.
4. Ran free-point and cut off San Andres string @ 3650' and pulled 2 7/8" csg.
5. Cut Cisco string @ 3648' and pulled 2 7/8" csg.
6. Cut 1" Tubing @ 3531' and pulled same.
7. Spot the following cement plugs:  
140 sx from 3546' - 3196' (350')  
35 sx from 2292' - 2192' (100')  
35 sx from 1767' - 1667' (100')
8. Cut 8 5/8" OD Csg @ 656' and pulled 20 jts.
9. Spot 200 sx cement plug from 690' - 365' (325').
10. Spot 10 sx cement plug from 20' - Surface (20').
11. Install dry hole marker & clean location. Well P&A 11:30 AM 11-10-76.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 11-12-76

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 27 1978

CONDITIONS OF APPROVAL, IF ANY:

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NOV 15 1976  
OIL CONSERVATION COMM.  
HOBBS, N. M.