

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 (FORM O-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- PXA	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pruitt E City 1
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM The West LINE, SECTION 20 TOWNSHIP 9-S RANGE 34-E N.M.P.M.	10. Field and Pool, or wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4288.5 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-9-83. Removed tubing anchor. Ran tubing to 9958'. Moved out service unit 1-25-83. Moved in service unit 2-10-83. Removed tree and installed BOP. Pulled 5 joints tubing, Spotted a 50 sack cement plug at 9800'. Pulled 30 stands tubing and shut in overnight. WOC 12 hours. Ran tubing. Did not tag cement. Pumped 30 barrels LCM pill. Pumped 100 sacks cement plug at 9740'. Pulled 30 stands. Unable to run tubing. Tubing stuck. Unable to free. Ran jet cutter. Tagged plug in tubing at 7821'. Pulled up and cut tubing at 7521'. Worked tubing loose. Circulated hole with 10 lb brine and salt gel. Spotted a 25 sack cement plug at 7521'. Pulled 85 stands tubing and WOC 12 hours. Pull tubing, nipples down BOP and welded on 5-1/2" lift joint and installed casing jacks. Freepoint of 5-1/2" casing at 3846'. Shot off casing at 3793'. Nippled up BOP and pulled and layed down 5-1/2" casing. Ran tubing to 4090 and displaced 10# brine and gel. Spotted 50 sack class C neat cement. Pulled tubing to 1800' and WOC 12 hours. Ran tubing and tagged cement plug at 3730'. Pulled tubing and nipples up BOP. Removed wellhead. Welded on 8-5/8" casing stub. Casing free at 882'. Nippled up BOP. Ran jet cutter and cut 8-5/8" casing at 800'. Pulled casing. Ran tubing to 850' and spotted a 50 sack class C cement plug. Pulled out of hole and WOC 12 hours. Ran tubing and tagged plug at 670'. Pulled to 410' and spotted a 50 sack cement plug. Pulled tubing. Spotted a 10 sack surface plug. Cut off wellhead. Installed PXA marker. Moved out service unit 2-22-83.
0+6-NMOCD, H 1-HOU 1-DMF 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 3-4-83APPROVED BY David Bitanach TITLE OIL & GAS INSPECTOR DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY: