

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG - 200

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
John L. Cox	State "C"	
3. Address of Operator	9. Well No.	
408 West Wall, Midland, Texas 79701	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	NE (Bagley) Wolfcamp	
THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
4235.1 GR	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plugging operations began 12-6-73.
2. Set CIBP @ 8750' with 25 sx. cement on top of plug.
3. Spotted 50 sx. cement plug @ 4100'.
4. Spotted 60 sx. cement plug @ 3850'.
5. Recovered 4113' of 7" casing (6201' left in hole).
6. Spotted 60 sx. cement plug @ 605'.
7. Recovered 605' of 9 5/8" casing (3259' left in hole).
8. Spotted 60 sx. cement plug @ 360' (360' of 13" left in hole).
9. Spotted 10 sx. cement plug @ surface with marker.
10. Hole loaded with mud laden fluid.
11. Plugging operations completed 12-15-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Martha Wittenbach</u>	TITLE <u>Production Clerk</u>	DATE <u>1-14-74</u>
APPROVED BY <u>John W. Remy</u>	TITLE <u>Geologist</u>	DATE <u>OCT 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OPERATOR			

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator John L. Cox	5. State Oil & Gas Lease No. OG-200
3. Address of Operator 408 West Wall, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 11S RANGE 33E NMPM.	8. Farm or Lease Name State "C"
15. Elevation (Show whether DF, RT, GR, etc.) 4235.1 GR	9. Well No. 1
	10. Field and Pool, or Wildcat NE Bagley (Wolfcamp)
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Reason for P&A - uneconomical to produce.
- Propose to set bridge plug @ 8750' with 20' of cement on top.
(Perforations 8848-58; 8868-75)
- Propose to spot 35 sx. cement plug @ 7" casing stub (approx. 4,000').
- Propose to spot 35 sx. cement plug @ 9 5/8" casing shoe at 3,850'.
- Propose to spot 35 sx. cement plug at 9 5/8" casing stub (approx. 1,200').
- Propose to spot 35 sx. cement plug @ 13" casing shoe at 360'.
- Propose to spot 10 sx. cement plug @ surface with marker.
- Hole will be loaded with mud laden fluid.
- Tentative date of plugging operations is upon approval.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

100' plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Martha Wittenbach

TITLE Production Clerk

DATE November 1:

Orig. Signed by
Joe D. Pacey

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: