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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND HOBBS OFFICE O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Nov 21 1 17 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Stoltz & Company**
Address **c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Clark State** Well No. **1** Pool Name, including Formation **North Bagley Upper Penn** Kind of Lease **State, Federal or Fee** State **State** Lease No. **OG-286**
Location
Unit Letter **D** ; **660** Feet From The **North** Line and **660** Feet From The **West**
Line of Section **27** Township **11 S** Range **33 E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Pan American Petroleum Corp. Address (Give address to which approved copy of this form is to be sent)
Box 1725, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **D** Sec. **27** Twp. **11S** Rge. **33E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☐
Date Spudded **9/28/66** Date Compl. Ready to Prod. **11/18/66** Total Depth **10,210** P.B.T.D. **10,181**
Elevations (DF, RKB, RT, GR, etc.) **4270 KB** Name of Producing Formation **Upper Penn** Top Oil/Gas Pay **9064** Tubing Depth **9060**
Perforations **9064-68, 9090-94, 9413-16, 9425-28, 9448-50** Depth Casing Shoe **10,210**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15 13 3/8 368 350
10 3/4 8 5/8 3750 200
7 7/8 4 1/2 10210 300
2 3/8 9060

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **11/18/66** Date of Test **11/19-20/66** Producing Method (Flow, pump, gas lift, etc.) **Flow**
Length of Test **24 hrs** Tubing Pressure **450#** Casing Pressure **Packer** Choke Size **16/64"**
Actual Prod. During Test **343 bbls fluid** Oil-Bbls. **240** Water-Bbls. **103** Gas-MCF **360**

GAS WELL
Actual Prod. Test-MCF/D Length of Test Ebls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
A. L. Smith (Signature)
Agent (Title)
November 21, 1966 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19_____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.