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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION - O.C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 1 1967 DEC 7 1967

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER									
5. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER					
2. Name of Operator Jack J. Grynberg																	
3. Address of Operator 750 Petroleum Club Building, Denver, Colorado																	
4. Location of Well UNIT LETTER _____ LOCATED 330 FEET FROM THE N LINE AND 1650 FEET FROM THE W LINE OF SEC. 29 TWP. 95 RGE. 36 E NMPM																	
15. Date Spudded 10/26/66		16. Date T.D. Reached 1/18/67		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4036' Gr; 4047' KB				19. Elev. Casinghead							
20. Total Depth 12,380		21. Plug Back T.D. 5180		22. If Multiple Compl., How Many		23. Intervals Drilled By →		Rotary Tools 0-TD		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name None										25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Microlaterlog, Sidewall Neutron, Sonic-Gamma Ray, Formation-Density										27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
11 3/4				430'				150 sacks				0					
8 5/8		56 joints#32		4120				300 sacks				0					
		71 joints24#															
4 1/2		9.5#		5124				300 sacks				127 joints					
29. LINER RECORD														30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
31. Perforation Record (Interval, size and number) 5012-17-20-26-45-57-68-73-81-92; 5112-28-32. (13 holes) 4920-25-32-36-43-46 (6 holes, 1/2")														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
										5012-5132		500 gal 15% HCL					
										4920-4946		500 gal 15% HCL					
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period →		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate →		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By					
35. List of Attachments																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED <u>[Signature]</u>				TITLE Owner - Operator				DATE 11/29/67									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2863</u>	T. Miss <u>11,836</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12,361</u>	T. Menefee _____	T. Madison _____
T. Queen <u>3580</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Graggburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4112</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5580</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tabb <u>6970</u>	T. Granite _____	T. Tod Ito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7718</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9010</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9699</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2863	2863	Shale & Anhydrite				
2863	3580	717	Sand & Shale				
3580	4112	532	Sand, shale & limestone				
4112	5580	1468	Dolomite				
5580	6970	1390	Limestone, shale & dolomite				
6970	7718	748	Dolomite & shale				
7718	9010	1292	Shale & limestone				
9010	9699	589	Limestone				
9699	11,836	2137	Limestone, shale & sandstone				
11,836	12,361	525	Limestone & shale				
12,361	12,380	19	Limestone.				