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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NOV 6 1 04 PM '66

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement No.
8. Farm or Lease No.
9. Well No.
10. Field and Pool, or Wildcat
12. County

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Wildcat</u>	7. Unit Agreement No.
2. Name of Operator <u>Jack Grynberg and Associates</u>	8. Farm or Lease No. <u>Sawyer</u>
3. Address of Operator <u>750 Petroleum Club Bldg., Denver, Colorado</u>	9. Well No.
4. Location of Well UNIT LETTER <u>1</u> , <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>24</u> TOWNSHIP <u>9 S</u> RANGE <u>36 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4036' Ground; 4047' KB</u>	12. County <u>Lea</u>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 127 joints 8 5/8" casing, cementing at 4120' with 300 sacks of Incor with 8# of salt per sack. Casing consisted of 56 joints of 32# and 71 joints of 24# casing.

Casing was run on 11/1/66. W.O.C. time: 24 hours.  
Pressured up casing with 1000# for 30 minutes. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Foster TITLE Rocky Mountain Manager DATE November 3, 1966

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: