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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Western Equipment Company
Address
P. O. Box 5457 Midland, TX 79701
Reason(s) for filing (Check proper box) Other (Please explain) This form filed to show
New Well ☐ Change in Transporter of: change of ownership - well to be P&A -
Recompletion ☐ Oil ☐ Dry Gas ☐ Equipment salvaged.
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner The Louisiana Land & Exploration Company 1605 Wilco Bldg.
Midland, TX 79701

II. DESCRIPTION OF WELL AND LEASE
Lease Name State Well No. Pool Name, including Formation Kind of Lease Lease No.
State 2 Inbe Permo Penn State, Federal or Fee State E-7324
Location
Unit Letter 0 660 Feet From The South Line and 1980 Feet From The East
Line of Section 14 Township 10-S Range 33-E, NMP4, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Pipeline Company 3411 Knoxville Lubbock, TX
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation P. O. Box 1589 Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
P 14 10-S 33-E No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Geologist
12-21-71
OIL CONSERVATION COMMISSION
APPROVED DEC 27 1971
BY Joe D. Raffey
TITLE Dist. I, Supv.
This form is to be filed in compliance with N.M.S. rules.
If this is a request for allowable for a newly opened well, this form must be accompanied by a tabular log and deviation logs taken on the well in accordance with R.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.