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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
Name of Operator National Cooperative Refinery Association		8. Farm or Lease Name Bagley State
Address of Operator 2215 Wilco Bldg., Midland, Texas 79701		9. Well No. 2
Location of Well UNIT LETTER <u>81</u> <u>766</u> FEET FROM THE <u>North</u> LINE AND <u>1877</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>11-S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Bagley Penn. North
15. Elevation (Show whether DF, RT, GR, etc.) 4290 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 8-24-76, Perforated additional Penn zones 8734'-42', 8782-84', 8866', 8890'-92', 8935'-41', 8966'-74' (1 hole per foot). Set RBP at 8993'. Acidized w/10,000 gals. 20% CRA acid, using ball sealers. Overdisplaced w/100 bbls. 2% KCL water. Pulled RBP and placed well back on Kobe pump. Pumped 31 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Hinson TITLE Dist. Prod. Supt. DATE 9-9-76

APPROVED BY [Signature] TITLE [Signature] DATE SEP 10 1976

CONDITIONS OF APPROVAL, IF ANY: