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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 5338

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Harris-State	
2. Name of Operator Pennzoil Company		9. Well No. 1	
3. Address of Operator 1007 Midland Savings Building, Midland, Texas		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER L LOCATED 2086 FEET FROM THE South LINE AND 554 FEET FROM		12. County Lea	
THE West LINE OF SEC. 5 TWP. 11 S RGE. 34 E NMPM			
15. Date Spudded Nov. 25, 1966	16. Date T.D. Reached Dec 29, 1966	17. Date Compl. (Ready to Prod.) Jan. 9, 1967	18. Elevations (DF, RKB, RT, GR, etc.) 4212 RKB
19. Elev. Casinghead 4196			
20. Total Depth 9860	21. Plug Back T.D. 9857	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-9860
24. Producing Interval(s), of this completion - Top, Bottom, Name 9849 - 9853 Bough C (Penn)		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Lane Wells Acoustilog, Focused log, Minifocused log		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48	387	17 1/2"
8-5/8"	24 & 32	4040	11"
5-1/2"	17	9860	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
340 Sx		None	
615 Sx		"	
450 Sx		"	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None Set			
30. TUBING RECORD		PACKER SET	
SIZE 2-7/8		9855	
DEPTH SET EUE		9652	
31. Perforation Record (Interval, size and number) Four 0.385" holes @ 9849" Four 0.385" holes @ 9853"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9849 & 9853		500 Mud Acid	
33. PRODUCTION			
Date First Production 1-9-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 1-12-67	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period 262
Flow Tubing Press. 380	Casing Pressure Pkr.	Calculated 24-Hour Rate 262	Oil - Bbl. 262
			Gas - MCF 363
			Water - Bbl. 10
			Gas - Oil Ratio 1384
			Oil Gravity - API (Corr.) 47.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By C. H. Lemley
35. List of Attachments Forms C-104, C-102, Logs, Deviation Record, DST Data.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Charles G. [Signature]</i>		TITLE Production Manager	
		DATE Jan. 17, 1967	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1945	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 2010	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2545	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2655	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2778	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3507	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg 3710	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3932	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 5388	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenberger _____	T. Dakota _____	T. _____
T. Blinberry 6856	T. Gr. Wash _____	T. Morrison _____	T. _____
L. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7674	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8930	T. _____	T. Chinle _____	T. _____
T. Penn. 9730	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9829	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Lime				
130	1945	1815	Red Beds				
1945	2010	65	Anhydrite				
2010	2545	535	Salt				
2545	2655	110	Anhydrite				
2655	2778	123	Sand & Anhydrite				
2778	3507	729	Anhydrite & Shale				
3507	3932	425	Dolomite & Anhy.				
3932	5388	1456	Dolomite				
5388	6856	1468	Sand & Dolomite				
6856	7000	44	Sand				
7000	7674	674	Dolomite & Anhydrite				
7674	7736	62	Red Shale				
7736	8931	1195	Dolomite & Shale				
8931	9860	929	Limestone & shale				