	NEW MEXICO OIL CONS			form C-101 Revised 1-1-6	ς
FILE	HOB	BS OFFICE O.C.C.	-		Type of Lease
U.S.G.S.		39¢ 4m		STATE	
	liec.	31 M*66	·		Gas Lease No.
OPERATOR	020	• • •	-	K 244	
OPERATOR					
	PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK			
1a. Type of Work				7. Unit Agree	ement Name
	DEEPEN	PLUG			
b. Type of Well				8. Farm or Le	
	OTHER	SINGLE MU ZONE	ZONE	Lane S	itate
2. Nume of Operator				9. Well No.	
MONSANTO COMPANY				1-Y	
3. Address of Operator					d Pool, or Wildcat
101 North Mariení	eld			Wilde	It
4. Location of Well UNIT LETTER	M LOCATED 660	FEET FROM THE SOUL	h LINE	<u>IIIIII</u>	
			N		
AND 760 FEET FROM THE	West Line of Sec. 30	TWP. 108 RGE. 3	4E NMPM		
			IIIIIA	12. County	
				Lea	
			<u>IIIIII</u>	IIIII	
*******	*******	19. Proposed Depth	19A. Formation		20, Rotary or C.T.
		10,000'	Bough	C	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	<u> </u>	22. Approx.	Date Work will start
furnish later	Blanket	Cactus		1 11	-29-66

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42#	350	400	Circ. to surface
10-5/8"	8-5/8"	24, 28, 32#	4,000	400	2000'
7-7/8"	5-1/2"	15.5 & 17#	10,000	600	6300'

This well will be drilled to a total depth of 10,000 with mud and/or water to test the Bough "C" formation using the above casing and cementing program. All significant shows of oil and/or gas will be drill stem tested. Logs will be run prior to setting oil string. Perforate, treat, and test Bough "C" zone.

BOP: 1500 series hydraulic preventor and a hydril preventor. APPNOVACE ST FOR 50 DAYS THE DAY

EXPIRES 3- 4-67

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed W. W. Word	Title	Dist. Prod. Supt.	Date 11-30-66	
(This space for Spate Use)				
	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:	11 S S S S			